

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See circ. in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS AND TELEPHONE NO.

500 N. Main St., Midland, TX 79701 (915-684-4011)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL & 1980' FEL (B) Section 7, T-20-S, R-37-E, NMPM

At top prod. interval reported below

Same

At total depth

Same
Commencement Date

14. PERMIT NO.

DATE ISSUED

3160-5 Faxed 6-12-01

8. FARM OR LEASE NAME, WELL NO.

H.M. Britt No. 4

9. API WELL NO.

30-025-05992 S2

10. FIELD AND POOL, OR WILDCAT

Eumont (Y-7R-Qn) Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T-20-S, R-37-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

15. DATE SPUNDED

06/08/01

16. DATE T.D. REACHED

07/14/36

17. DATE COMPL. (Ready to prod.)

07/26/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3575' DF

19. ELEV. CASINGHEAD

3565'

20. TOTAL DEPTH, MD & TVD

3877'

21. PLUG, BACK T.D., MD & TVD

3543'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0'-3877'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3106' - 3294' w/(29)0.38" x 19" holes (7R-Qn)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DS-CNL-GR-CCL (6-11-01); VDCBL-GR-CCL (6-11-01); DS-CNL-GR-CCL (6-20-01);
VDCBL-GR-CCL (6-20-01); VDCBL-GR-CCL (6-25-01)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13" LW	40#	248	17	250 sx (Circ)	
9 5/8"	40#	2473	12	600 sx *	
7"	24#	3810'	8 3/4"	307 sx + 3773 sx (Circ 6/01)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5", 15#	2906'	3813'	150 sx		2 3/8"	3446'	---

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) (29) 0.38" holes

3106	3156	3211	3235	3255	3279
3123	3158	3216	3238	3257	3283
3134	3179	3224	3240	3264	3285
3139	3188	3228	3246	3266	3294
3141	3205	3233	3248	3271	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3106' - 3294'	A/4600 + 4500 = 9100 15% MCA
3106' - 3294'	SWF/166,409 + 350,000

33. * PRODUCTION

DATE FIRST PRODUCTION 07/03/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - Flowing @ 8.3 X 64 X 1 1/4				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09/20/01	HOURS TESTED 24	CHOKE SIZE 34/128	PROD'N FOR TEST PERIOD →	OIL---BBL. ---	GAS---MCF. 627	WATER---BBL. 2.9	GAS-OIL RATIO ---
FLOW. TUBING PRESS. ---	CASING PRESSURE 130	CALCULATED 24-HOUR RATE →	OIL---BBL. ---	GAS---MCF. 627	WATER---BBL. 2.9	OIL GRAVITY-API (CORR.) ---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Oscar Lujan

35. LIST OF ATTACHMENTS

DS-CNL-GR-CCL (6-11-01); VDCBL-GR-CCL (6-11-01); DS-CNL-GR-CCL (6-20-01);
VDCBL-GR-CCL (6-20-01); VDCBL-GR-CCL (6-25-01); Relevant well data.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Steve Hartman

TITLE Steve Hartman, Engineer

DATE 09/27/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Could not pump down 13 3/8" x 9 5/8" annulus. at a pump-in pressure of 2000 psi.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Tansill	2265	
Yates	2410	
Seven Rivers	2659	
Queen	3119	
Penrose	3201	
Grayburg	3448	

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH