

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIPLICATE
(Other instruction on reverse side)

Form approved:
Budget Project No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 (a)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		8. FARM OR LEASE NAME Britt	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Monument <u>Bumont</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-20-S, R-37-E	
15. ELEVATIONS (Show whether GS, RT, GS, etc.) 3565' DF		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Squeeze & Recomplete ☒		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. RU and re-enter well. Pull tubing and install BOP.
2. Set cement retainer @ 3650' and squeeze existing perfs. (3680-86') with 200 sx. cement.
3. Perforate Grayburg 3417-3543'
4. Swab test to determine productivity.
5. Set retrievable bridge plug @ 3350' and pressure up on inside of 7" casing to 500 psi.
6. Squeeze back side of 7" casing w/500 to 1000 sx. cement.
7. Pull retrievable bridge plug.
8. Run tubing and packer and acidize.
9. Place well back on production.

Note: If well is not productive, it will be plugged.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Post

TITLE Gas Measurement Analyst

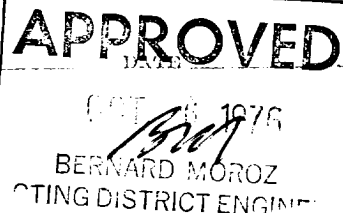
DATE 10-5-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side