

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MKA Oil Properties

3. Address and Telephone No.

500 W. Texas, Suite 1230, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(915) 684-8442

660' FSL & 1980'FWL, Sec. 7, T20S - R37E
Lea County, NM

5. Lease Designation and Serial No.

NMLC031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt No. 6

9. API Well No.

30-025-0599400SI

10. Field and Pool, or Exploratory Area

Eunice Monument

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/6/95 Tagged PBTD at 3723'.
7/7/95 Set CICR at 3445' & squeezed perfs. 3598 - 3658' w/ 100 sx. below retainer to 1200 psig. Dumped 50 sx. on top of CICR. Cut 7" csg. at 2550'.
7/8/95 POH & LD 2550' 7" csg.
7/10/95 RIH w/ tbq. & tagged cement at 3255'. Spotted mud fr. 3255' to 2600' inside 7" csg. Spotted 200 sx. Class "C" cement plug fr. 2631' to 1950±. WOC 3 hrs. Tagged cement at 2045'. Circ. 9-5/8" csg. fr. 2045' to surface w/ 150 bbls. of mud. Perf. 9-5/8" csg. w/ 4 - .5" holes at 300'. Circ. cement down 9-5/8" csg. thru squeezed hole and up 13" x 9-5/8" annulus. Left 9-5/8" & 13" csg. full of cement fr. surface to 300'.
7/21/95 Installed dry-hole marker, back filled cellar, dug up anchors, cleaned & leveled locations. P&A operations complete.

P&A operations witnessed by Steve Caffey.

Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Conni H. Washburn

Title Vice-President

Date Aug. 7, 1995

(This space is for use by the State of New Mexico)

Approved by
Conditions of approval, if any:

(OR) OF G. LARA

Title

PETROLEUM ENGINEER

Date

8/28/95

