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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MKA Oil Properties

3. Address and Telephone No.

500 W. Texas-Suite 1230-Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

915-684-8442

660' FSL & 1980' FWL, Sec. 7, T20S-R37E

Lea County, New Mexico

5. Lease Designation and Serial No.

NMLC031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt No. 6

9. API Well No.

30-025-0599400S1

10. Field and Pool, or Exploratory Area

Eunice-Monument

11. County or Parish, State

Lea County, New Mexico

Unit N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following is an initial plan to P&A the subject well. Conditions may change once operations are started. All changes if required, will be approved by the BLM.

1. Set CIBP at 3550' + 35' cement on top of plug.
2. Pull 7" casing, estimated to be free at 2600'. Set 100' plug in and out of 7" stub.
3. If not covered, perf and place plug 100' at base and top of salt at 2250' and 1150'.
4. Perf 265' and place 100' plug.
5. At 50' perf and place 50' plug.

14. I hereby certify that the foregoing is true and correct

Signed Ronnie A. Mathew

Title Vice-President

Date 9-9-94

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**  
Conditions of approval, if any: See attached.

Title **PETROLEUM ENGINEER**

Date 10/19/94