

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BRITT

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Monument Grayburg

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 7, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION3. ADDRESS OF OPERATOR
1300 Wilco Building, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceS W
660' FNL & 1980' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3565 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set Baker Model K retainer at 3727'. Pumped 100 sx Class H cement below retainer. Reversed out 3 sx. Perfed with one 3/8" Jet selective fire at 3598, 3609, 3611 3616, 3621, 3624, 3626, 3639, 3652 and 3658. Total 10 holes. PBSD 3726'.

Set Guiberson Packer at 3585'. Spotted 3B acid across perfs. 1000 gallons 15% HCL-NE acid. Reset packer at 3630'. Acidized with 200 gallons 15% HCL-NE acid. Pulled 2-7/8" tubing and packer.

Temporarily Abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Supt.
Western Area

DATE

9-24-70

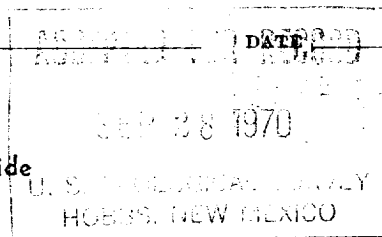
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

CCF - 61970

OIL CONSERVATION COMM.
HOBBS, N. M.