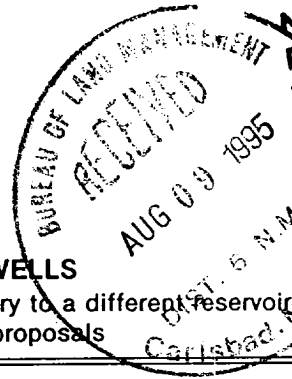


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



N.M. OIL CONS. COMMISSION
P.O. BOX 1980
40885 NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

NMLC031621A

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MKA Oil Properties

3. Address and Telephone No.

500 W. Texas, Suite 1230, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(915) 684-8442

1650' FSL & 1650' FEL, Sec. 7, T20S - 37E
Lea County, NM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt No. 7

9. API Well No.

30-025-0599500SI

10. Field and Pool, or Exploratory Area

Eunice Monument

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/18/95 Set CICR at 3400' and squeezed OH 3804 - 3879' to 1200 psig w/ 140 sx. cement below CICR. Dumped 10 sx. on top of CICR.
7/19/95 Cut 7" csg. at 2500' & POH w/ 7" csg.
7/20/95 RIH w/ tbq. to 3300'. Spotted mud fr. 3300' to 300'. Spotted 175 sx cement fr. 2600' to 2079'. WOC 1-1/2 hrs. Tagged cement at 2100'. Perf. 9-5/8" csg. w/ 4 squeeze holes at 300'. Spotted a 35 sx. plug fr. 1223' to 1115'. POH w/ tbq. Pumped 190 sx. cement down 9-5/8" thru squeezed holes at 300' & up 9-5/8" x 13" annulus. Circ. 8 sx. cement to pits leaving 9-5/8" & 13" csg. full of cement.
7/21/95 Installed dry hole marker, backfilled cellar, dug up anchors. Cleaned & leveled location. P&A operations monitored & approved by Steve Caffey.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Ronnie H. Westbrook

Title

Vice-President

Date

Aug. 7, 1995

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

8/28/95

Approved by

Conditions of approval, if any: