

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MKA Oil Properties

3. Address and Telephone No.

500 W. Texas-Suite 1230-Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 915-684-8442

1650' FSL & 1650' FEL, Sec. 7, T20S-R37E
Lea County, New Mexico

5. Lease Designation and Serial No.

NMLC031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt No. 7

9. API Well No.

30-025-0599500S1

10. Field and Pool, or Exploratory Area

Eunice-Monument

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is an initial plan to P&A the subject well. Conditions may change once operations are started. All changes if required, will be approved by the BLM.

1. Set CIBP at 3750' + 35' cement on top of plug.
2. Pull 7" casing, estimated to be free at 2600'. Set 100' plug in and out of 7" stub.
3. If not covered, perf and place plug at base and top of salt. 2250'-1150'.
4. Perf 265' and place 100' plug.
5. At 50' perf and place 50' plug.

14. I hereby certify that the foregoing is true and correct

Signed Rennie H. [Signature]

Title Vice-President

Date 9-9-94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Approved by

Title PETROLEUM ENGINEER

Date 10/19/94

Conditions of approval, if any:

See attached. 1-1/2" tag plug @ 7" stub.