1	NO. OF COPIES RECEIVED							
l	DISTRIBUTION							
	SANTA FE							
١	FILE							
١	u.s.g.s.							
1	LAND OFFICE							
	TRANSPORTER	OIL		L				
		GAS						
	OPERATOR							
	PRORATION OF		l					
	Operator							
	MKA Oil Propert							
	Address							
	304 Midland Nati							
	Reason(s) for filing (Check proper box							
	New Well							
	Recompletion							
	Change in Ownershi;							

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE	REQUEST I	NEW MEXICO OIL CONSERVATION COMMISSIC  REQUEST FOR ALLOWABLE  AND  HORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	Operator	2					
	MKA Oil Properti	es					
	L						
	If change of ownership give name and address of previous owner						
11.	II. DESCRIPTION OF WELL AND LEASE						
Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  Eunlce-Monument				cr Fee Federal 031621 (a			
	Britt Location	/ Grayburg-San	Andres	1	rederar   USIOZI (a		
	Unit LetterJ ; 1650   Feet From The South   Line and   1650   Feet From The   East						
		waship 20 South Range 3	7 East , NMFN	Λ,	County		
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of Oil				ston, Texas 77001		
	The Permian Corpo	inghead Gas or Dry Gas X	Address (Give address	to which approve	ed copy of this form is to be sent)		
	El Paso Natural (		P. O. Box 1				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	<u> </u>			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling ords	er number:			
	Designate Type of Completion		New Well Workover	Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	THE DVD DT CO	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	raine of Fredering Community					
	Perforations Depth Casing Shoe				Depth Casing Shoe		
		CEMENTING RECO	RD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT		
		OD AVI OWADI E //E	francisco of total vs.	was of load oil a	nd must be equal to or exceed top allow-		
V.	V. TEST BATA AND REQUEST FOR ALLOWABLE  OIL WELL  OIL WELL  Date of Test    Producing Method (Flour, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Mathod (1-10	w, pamp, gas inje	, 6,6,7		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF		
	GAS WELL			μ			
	Actual Prod. Test-MCF/D	Length of Tast	Bbls. Condensate/AMC	OF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sha	t-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL.	CONSERVA	TION COMMISSION		
			APPROVED	IIIN	2 9 1072 , 19		
	Campionics have been complied to	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED JUN 2 9 1072 19 Orig. Signed by  Joe D. Ramey			
	above is true and complete to the best of my knowledge and belief.		Joe D. Kamey				
			TITLE Dist. I, Supv.  This form is to be filed in compliance with RULE 1104.				
		674	YE ship to pea	awast for allow	able for a newly drilled or deepened		
	(Signature) (Signature) Operator (Title) June 28, 1972 (Date)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
			Fill out only	Continua I II	til and VI for changes of owner,		
			well name or numb	well name or number, or transporter or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
			Suparate Forms C-104 must be fried for each post in managery completed walls.				