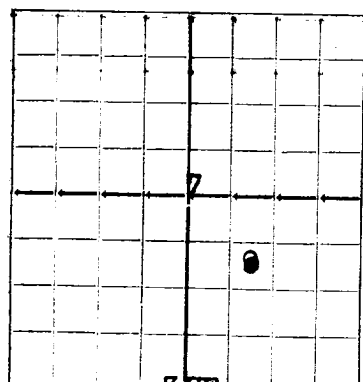


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



20S

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Anderson-Prichard Oil Corporation Box 1697, Hobbs, New Mexico
 Company or Operator Address
 H.M. Britt Well No. 7 in C SE NW SE of Sec. 7, T. 20S
 Lease
 R. 37E N. M. P. M. Monument Field, Lea County.
 Well is 3630 feet south of the North line and 1650 feet west of the East line of Sec 7-20S-37E
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is Address
 If Government land the permittee is H.M. Britt Address
 The Lessee is Address
 Drilling commenced 1-26 1937 Drilling was completed 3-17 1937
 Name of drilling contractor Herschback Drilling Co., Address Dallas, Texas
 Elevation above sea level at top of casing 3547 feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2463 to 2471 G No. 4, from 2735 to 2742 G
 No. 2, from 2594 to 2624 G No. 5, from 3743 to 3805 G
 No. 3, from 2660 to 2710 G No. 6, from 3805 to 3879

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40#	8	LW	265	none			
9-5/8"	40#	8	Smls	2428'	Baker			
7"	24#	10	"	3804	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	265	300	HOWCCo	11# gal	circulated
12"	9-5/8"	2428'	650	"	11# gal	"
8 1/2"	7"	3804'	300	"	11# gal	"

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHILL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		HOWCCo Acid	1000 gal	4-19-37	3826-79	

Results of shooting or chemical treatment Increased oil production from 5 BOPH to 82 BOPH— Increased gas production from 100,000 CFPD to 1,574,000 CFPD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3879 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 19 1937
 The production of the first 24 hours was 198 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 32.0
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

B.E. Jackson Driller F.L. Payne Driller
 B.T. O'Neal Driller L.J. Upton Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of 19

Notary Public

My Commission expires

Hobbs, N.M. 6-10-37
 Place Date

Name Frank Gray

Position Supt.

Representing Anderson-Prichard Oil Corp.
 Company or Operator

Address Box 1697, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	190	190	Gravel, sand and shells
190	270	80	Redbeds
270	349	79	Redbed and shells
349	610	261	Redbeds
610	667	57	Redbeds and shells
667	679	12	Redbed and shale
679	732	53	Redbeds and shells
732	960	228	Redbeds
960	980	20	Redrock and shells
980	1000	20	Redbeds
1000	1038	38	Anhydrite
1038	1076	38	Anhydrite and redrock
1076	1120	44	Anhydrite
1120	1156	36	Salt and anhydrite
1156	1300	144	Salt
1300	1326	26	Anhydrite
1326	1365	39	Salt
1365	1374	9	Anhydrite
1374	1452	78	Salt
1452	1503	51	Anhydrite and potash
1503	1540	37	Salt, anhydrite and potash
1540	2094	554	Salt
2094	2102	8	Anhydrite
2102	2265	163	Salt
2265	2285	20	Potash and anhydrite
2285	2338	53	Salt and anhydrite
2338	2471	133	Anhydrite (show gas)
2471	2501	30	Anhydrite
2501	2535	34	Lime
2535	2561	26	Lime and gyp
2561	2594	33	Lime and anhydrite
2594	2624	30	Lime (show gas)
2624	2660	36	Lime and gyp
2660	2670	10	Lime (show gas)
2670	2718	48	Lime
2718	2742	24	Anhydrite, gyp & bentinite w/ broken lime
2742	2815	73	Lime
2815	2835	20	Anhydrite, brown lime & gyp
2835	2872	37	Lime
2872	2902	30	Lime, anhydrite, gyp and shale
2902	2968	66	Lime
2968	3010	42	Lime, gyp and shale
3010	3091	81	Lime
3091	3124	33	Gyp, shale and sand
3124	3234	110	Lime
3234	3263	29	Brown lime, shale and sand
3263	3353	90	Lime
3353	3382	29	Brown lime
3382	3440	58	Lime
3440	3458	18	Lime, gyp and shale
3458	3595	137	Lime
3595	3638	43	Lime, streaks of shale
3638	3879	241	Lime
3879			TOTAL DEPTH