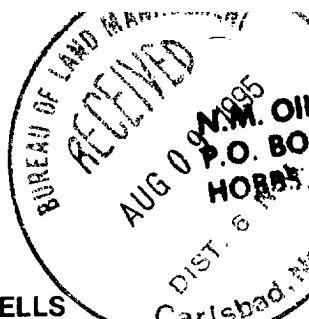


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



M.M. OIL CONS. COMMISSION
P.O. BOX 1980
NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NMLC031621A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MKA Oil Properties

3. Address and Telephone No.

500 W. Texas, Suite 1230, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(915) 684-8442

**660' FSL & 1980' FEL, Sec. 7, T20S - R37E
Lea County, NM**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt No. 8

9. API Well No.

30-025-0599600SI

10. Field and Pool, or Exploratory Area

Eunice Monument

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/12/95 RIH w/ tbg. to 3400' & 7" csg. scrapper. POH w/ tbg. & scrapper.
7/13/95 Set CICR at 3336' & squeezed perfs. 3440' to 3777' w/ 150 sx. cement to 900 psig. Dumped 17 sx. on top of CICR. PUH to 3200' & circ. 7" csg. w/ mud. POH w/ tbg. Tagged cement inside 7" csg. at 3252' w/ wireline. Cut 7" at 2500'.
7/17/95 Could not pull csg. Cut csg. at 2465'. Could not pull. Ran free point & found csg. free at 1475'. Ran tbg. & spotted 75 sx. cement plug fr. 2600 to 2154'.
7/18/95 RIH w/ tbg. Tagged cement at 2162'. Perf. csg. at 1200'. Est. circ. up 9-5/8" x 7" annulus & 9-5/8" x 13" annulus. Perf. 4 squeeze holes at 300'. RIH to 1300' & spotted 75 sx. Class C plug fr. 1300' to 853'. POH w/ 2-3/8" tbg. & cement down 7" csg. thru squeeze holes at 300'. Up 7" x 9-5/8" annulus & 9-5/8" x 13" annulus w/ 200 sx. cement. Circ. 15 sx. cement to pit.
7/21/95 Installed dry hole marker, backfilled cellar, dug up anchors, cleaned & leveled location.
Plugging operations monitored by Steve Caffey.

14. I hereby certify that the foregoing is true and correct

Signed

Ronnie H. Westbrook

Title **Vice-President**

Date **Aug 7, 1995**

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date **8/28/95**

Approved by

Conditions of approval, if any: Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

REFERENCE

193

0-02-1419
7448