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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt No. 8

9. API Well No.

30-025-0599600S1

10. Field and Pool, or Exploratory Area

Eunice-Monument

11. County or Parish, State

Lea County, New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MKA Oil Properties

3. Address and Telephone No.

500 W. Texas-Suite 1230-Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

915-684-8442

660' FSL & 1980' FEL, Sec. 7, T20S-R37E

Lea County, New Mexico

Unit 8

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is an initial plan to P&A the subject well. Conditions may change once operations are started. All changes if required, will be approved by the BLM.

1. Set CIBP at 3400' + 35' cement on top of plug.
2. Pull 7" casing, estimated to be free at 2600'. Set 100' plug in and out of 7" stub.
3. If not covered, perf and place 100' plug at base and top of salt at 2250' and 1150'.
4. Perf 246' and place 100' plug.
5. At 50' perf and place 50' plug

14. I hereby certify that the foregoing is true and correct

Signed

Forrest H. M... ..

Title Vice-President

Date 9-9-94

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

10/19/94

Conditions of approval, if any:

See attached. Also tag plug @ 7" stub.