

10/30/1991

Union Texas Petroleum
Domestic Well History

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Well Name: BRITT #10
Prospect/Field: MONUMENT
Report Area: MONUMENT (546)
County/Parish: LEA, NM

Production District: MIDLAND
Production Area: JAL
UTP Operating Company: UTPC Operated
WID: 2327 EPNQ: 310

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PRODUCTION OPERATIONS INFORMATION
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Today's Date	Remark
07/05/1990	BTRY. - FOUND HOLE IN BTM OF ONE OF THE 210 BBL. TANKS - SAND BLASTED TANKS. PATCHED HOLE & FLAKE LINED BTM OF TANK.
07/07/1990	INSTALLED TEMPORARY STAIRS & CAT WALK ON EXISTING 500 BBL. OIL STOCK TANK. NOTIFIED SHELL PIPELINE TO RUN OIL. INSTALLED CONNECTIONS FOR AUTOMATIC GAUGING DEVICES ON NEW 210 BBL. OIL STOCK TANKS.
07/13/1990	TRANSFERRED 55 BBL FROM OLD 500 BBL TANKS TO NEW 210 BBL TANKS. SET PANEL POLE & RAN CONDUIT TO INSTALL TANK GAUGING CONDUIT - CLEANED OUT BOTH 500 BBL. STOCK TANKS. CALLED JUNK DEALER TO HAUL OFF TANKS.
07/14/1990	SHELL PIPELINE TIED IN BOTH 210 BBL. OIL STOCK TANKS.
08/07/1990	MOTOR BURNT ON UNIT. WILL INSTALL LOANER TODAY.
08/09/1990	COMPLETED BATTERY FENCING, FINISHED CIRCULATING PUMP PIPING AND VENT LINES FOR OIL TANKS.
08/22/1990	COMPLETED CALIBRATING BATTERY POWERED AUTOMATIC TANK GAUGING DEVICES ON OIL STOCK TANKS.
10/27/1990	INSTALLED NEW 2" POP VALVE ON HEATER TREATER - PREVIOUS VALVE LEAKING.
11/01/1990	REPAIRED LEAK ON WIR. LEG OF HEATER TREATER.
11/10/1990	MOTOR BURNT - INSTALLED SPARE MOTOR AND RETURNED TO PRODUCTION.
11/28/1990	COMPLETED PAINTING PUMPING UNIT.
12/09/1990	BACK ON LINE - WARREN REPAIRED GAS LINE.
04/18/1991	INSTALLED NEW NIPPLES AND VALVE ON DRAIN LINE ON WATER LEG OF TREATER.
06/09/1991	ON 14 HRS. ELECTRICITY OFF DUE TO STORMS.
06/13/1991	MIRUSU. POH WITH RODS AND PUMP. RAN SPARE 2 1/2" X 2" X 20' RWBG PUMP AND RODS. HWO. WP O.K. RDMOSU.
06/17/1991	STILL PUMPING PURE WATER.
06/18/1991	100% WATER.
06/19/1991	100% WATER.
07/13/1991	0 BQ. 142 BW, 2 MCF. 6 HR RATE. MIRUSU. POH WITH RODS AND PUMP. SDON. NIPPLE DOWN WH. NU BOP. RELEASE 1A AND POH WITH 2-7/8" TUBING. SDON.
07/25/1991	DAILY COST - \$2,500. CUM COST - \$2,500. (RODS ARE SEVERELY PITTED AND BOXES ARE CORRODED - 55 3/4" AND 66 7/8".)
07/26/1991	PICKED UP RBP AND PACKER AND 11H TO LOCATE LEAK. SET RBP AT 9575' AND PACKER AT 3290'. PUMPED INTO CSG LEAK AT 2 BPM WITH 400 PSI. ISOLATED LEAK BETWEEN 3532' AND 3543'. DUMPED SAND ON RBP AND POH WITH PACKER. PREP TO RUN RETAINER AND SQUEEZE TOMORROW A.M.
07/27/1991	PU AND 11H WITH HALLIBURTON GEMENT RETAINER ON 2 7/8" TBG. SET RETAINER AT 3436'. TEST TBG TO 2000#. PULL OUT OF RETAINER. CIRCULATE HOLE AND STING BACK IN RETAINER. PRESSURE ANNULUS TO 500#. PUMP IN AT 2 1/2" BPM WITH 400#. PUMP 75 SX CLASS "C" WITH 0.4% HALAD 9 AND 75 SX CLASS "C" WITH 2% CAGE2. WELL ON 1 1/2" BPM VACUUM DROPPING TO 3/4" BPM AT END OF DISPLACEMENT (TBG VOL). DISPLACE WITH 10 MORE BBLs WATER. SD 2 HRS TO HAUL OUT MORE GEMENT. PUMP 150 SX CLASS "C" WITH 2% CAGE2 ON 1" BPM VACUUM. AFTER 14 BBLs DISPLACEMENT, CAUGHT 200# PRESSURE. CONTINUED

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PRODUCTION OPERATIONS INFORMATION

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Date

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07/27/1991 DISPLACEMENT TO 1 BBL BELOW RETAINER WITH FINAL PRESSURE OF 500# PULL
OUT OF RETAINER WITH 500# BELOW RETAINER. REVERSE TBG WITH 40 RLS
FRESH WATER. RD HALLIBURTON. START PORT INTW TBG. SDON.

07/28/1991 DAILY COST \$7,200; CUM COST \$13,425
WAITING ON CEMENT AFTER SQUEEZE JOB.

07/29/1991 SHUT DOWN FOR WEEKEND. WILL PRESSURE TEST SQUEEZE MONDAY.

07/30/1991 DAILY COST \$4,580; CUM COST \$22,605. TTH WITH STINGER ON 2-7/8" TUBING.
STING INTO RETAINER AT 3430'. PRESSURE TO 500 PSI. O.K. POH WITH TBG.
TTH WITH 4-3/4" BIT, 6 4-1/4" DC TO 3436'. DRILL RETAINER AND SOLID
CEMENT TO 3570'. AND CEMENT STRINGERS TO 3705'. DRILL OLD CEMENT BRIDGES
FROM 3705'-3946'. CIRC HOLE CLEAN. TEST TO 500 PSI - HELD O.K. LAY

DOWN 20 JOBS OF TBG. SDON

07/31/1991 DAILY COST \$2,930, CUM COST \$25,535. TTH WITH 11 STANDS TBG. TAG BRIDGE
AT 3973'. DRILL OUT BRIDGE. TTH TO 5523'. CIRC HOLE CLEAN. TEST TO
500 PSI - O.K. POH, TTH AND RECOVER RBP. LAY DOWN WORKSTRING. PICK-UP
BAKER QA. SN AND TTH. SET TAG AT 3029'. IN 10 000# TENSION. SN AT
3032'. ND BOP. NU WELLHEAD. TTH WITH OLD 7/8" AND 3/4" RODS. SDON.

08/01/1991 POH. LAY DOWN 62 7/8" RODS AND 57 3/4" RODS. PICK UP AND TTH WITH
2-1/2" X 2" X 20' RWBC, 56 3/4" GRADE 2 COND 1 RODS AND 63 7/8" GRADE D
COND 1 RODS ALL WITH NEW 1 COUPLINGS. SNOW RDWGSU
DAILY COST \$4,719; CUM COST \$30,254.

08/02/1991 ESTIMATE 400 BW, 9 MCF.

08/03/1991 521 BW, 9 MCF.

08/04/1991 0 BO, ESTIMATE 600 BW, 9 MCF.

08/05/1991 0 BO, ESTIMATE 400 BW, 9 MCF.

08/06/1991 100% WATER AT WELLHEAD, 9 MCF.

08/07/1991 FLUID LEVEL 2294' F.S., 9 MCF AND ESTIMATE 500 BW.

08/10/1991 0 BO, 186 BW, 5 MCF IN 24 HRS POWER OFF 10 HRS.

08/15/1991 3 BO, 450 BW, ESTIMATE 11 MCF.

08/30/1991 0 BO, 480 BW, 10 MCF. SLIGHT TRACE OF OIL IN PRODUCED H2O SAMPLE.

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