

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Oil Wells Division  
Hobbs, NM 88240

Lease Designation and Serial No.  
LC 31621A

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DOYLE HARTMAN

3. Address and Telephone No.

500 N. MAIN ST., MIDLAND, TX 79701 (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL (B) Section 7, T-20-S, R-37-E, NMPM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.M. BRITT NO. 10

9. API Well No.

30-025-05997

10. Field and Pool, or Exploratory Area

MONUMENT BLINEBRY

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other WELLBORE EVALUATION AND REPAIR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

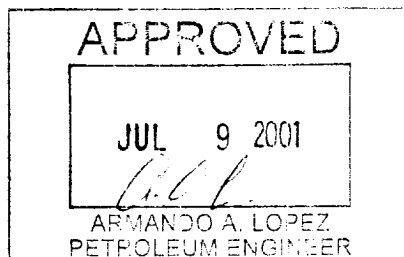
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For details of proposed operations, please refer to page 2 of 2, attached hereto.

RECEIVED

JUL 201

RLM  
ROSWELL, NM



14. I hereby certify that the foregoing is true and correct

Signed Martha Starek Title Martha Starek, Production Analyst Date 06/29/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

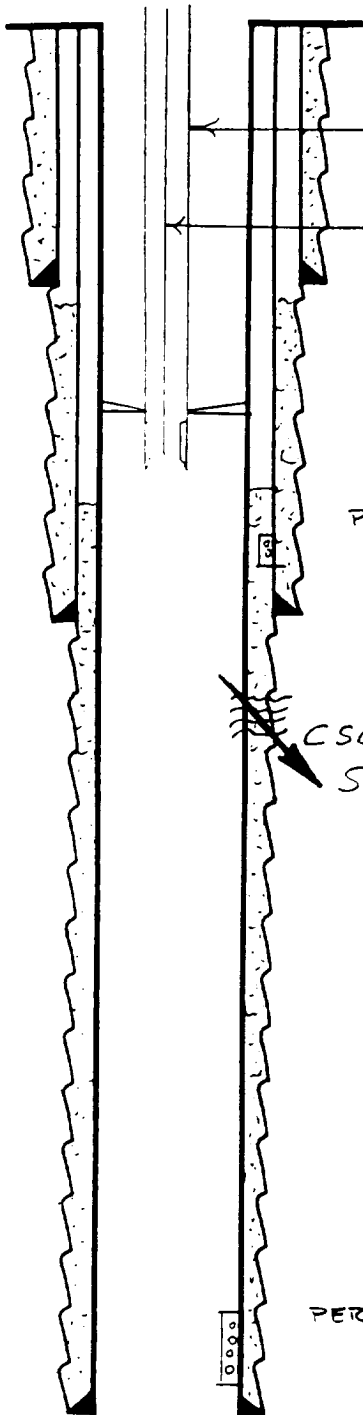
### **Details of Proposed Operations**

In compliance with the BLM's notice of June 24, 2000, and our corresponding Sundry Notice (Form 3160-5), of November 27, 2000 (approved December 27, 2000), we hereby propose the following well operations:

- 1) Move in and rig up well service unit.
- 2) Pull and lay down corroded and worn tubing and rods.
- 3) Run 2 7/8" O.D. work string, Model "C" packer, and Model "C" RBP.
- 4) Evaluate condition of 5 1/2" O.D., 8 5/8" O.D., and 13 3/8" O.D. casing.
- 5) Log well, with VDCBL-GR-CCL log.
- 6) Repair defective casing, and deficient cement, as necessary.
- 7) Perform casing integrity test.
- 8) Log well with DS-CNL-GR-CCL log and follow-up VDCBL-GR-CCL log.
- 9) Utilizing log data, and data from nearby wells, evaluate productive potential of Yates-Seven Rivers portion of Eumont Gas Pool interval.

# UNION TEXAS PETROLEUM

FIELD: MONUMENT  
 LEASE: BRITT WELL NO. 10  
 DATE: 4-18-90 SPUDDED: 1-11-54 COMP. \_\_\_\_\_  
 ELEV: 3565' KB  
 LOCATION: 1650' EEL & 330' ENL OF  
SECTION 7, T-20S, R-37E  
LEA COUNTY, NEW MEXICO



3029' OF 2 7/8" 6.5 #/FT J-55 EUE BRD TBG W/ TAC  
 2905' & SN @ 3032'  
 55 3/4" AND 66 7/8" RODS W/ 2 1/2" X 2" X 20' PUMP  
 H-40  
 13 3/8" 48\* CSG. at 607' W/ 500 SX.  
 17 1/4" HOLE TOC SURFACE (CIRC.)

PERF 8 5/8" @ 3304-05' & SQZ W/ 28 SX TRINITY INTERNO  
 (while drilling)

8 5/8" 24 & 32\* CSG at 3309' W/ 2000 SX. 1800 SX POSMIX  
 200 SX NEAT

11" HOLE TOC @ 720' (TEMP SURVEY) CSG DETAIL

CSG Leaks @ 3532'-3563'  
 SQZD w/ 300 sxs class "C" w/ 2% CaCl<sub>2</sub>  
 (Eunice Monument Interval)

2023' 8 5/8" 24# J-E  
 1286' 8 5/8" 32# J-E

PERFS @ 5626-700' (Blinbry Interval)

5 1/2" 14 & 15.5\* CSG. at 5719' W/ 313 SX.  
 7 7/8" HOLE TOC @ 3280' (TEMP SURVEY) CSG DETAIL

697' 5 1/2" 14# GRADE E  
 5022' 5 1/2" 15.5# JARNES  
 GRADE.

T. KING

TD 5719'  
 PBD 5710'

Well Name: BRIT #10  
Prospect/Field: MONUMENT  
Report Area: MONUMENT (546)  
County/Parish: LEA, NM

Production District: MIDLAND  
Production Area: JAL  
UTP Operating Company: UTPC Operated  
WID: 2327 EPNO: 30

# PRODUCTION OPERATIONS INFORMATION

## Remark

Todays  
Date

07/05/1990 BTRY. - FOUND HOLE IN BTM. OF ONE OF THE 210 BBL. TANKS - SAND BLASTED TANKS, PATCHED HOLE & FLAKE LINED 18" OF TANK

07/07/1990 INSTALLED TEMPORARY STAIRS & CAT WALK ON EXISTING 500 BBL. OIL STOCK TANK - NOTIFIED SHELL PIPELINE TO RUN OIL - INSTALLED CONNECTIONS FOR AUTOMATIC GAUGING DEVICES ON NEW 210 BBL. OIL STOCK TANKS.

07/13/1990 TRANSFERRED 55 BO FROM LOW 500 BBL. TANKS TO NEW 210 BBL. TANKS - SET PANEL POLE & RAN CONDUIT TO INSTALL TANK GAUGING CONDUIT - CLEANED OUT BOTH 500 BBL. STOCK TANKS - CALLED JUNK DEALER TO HAUL OFF TANKS.

07/14/1990 SHELL PIPELINE TIED IN BOTH 210 BBL. OIL STOCK TANKS.

08/07/1990 MOTOR BURNT ON UNIT - WILL INSTALL LOANER TODAY.

08/09/1990 COMPLETED BATTERY FENCING, FINISHED CIRCULATING PUMP PIPING AND VENT LINES FOR OIL TANKS.

08/22/1990 COMPLETED CALIBRATING BATTERY POWERED AUTOMATIC TANK GAUGING DEVICES ON OIL STOCK TANKS.

10/27/1990 INSTALLED NEW 2" POP VALVE ON HEATER TREATER - PREVIOUS VALVE LEAKING.

11/01/1990 REPAIRED LEAK ON WTR. LEG OF HEATER TREATER.

11/10/1990 MOTOR BURNT - INSTALLED SPARE MOTOR AND RETURNED TO PRODUCTION.

11/28/1990 COMPLETED PAINTING PUMPING UNIT.

12/09/1990 BACK ON LINE - WARREN REPAIRED GAS LINE.

04/18/1990 INSTALLED NEW NIPPLES AND VALVE ON DRAIN LINE ON WATER LEG OF TREATER.

06/09/1991 ON 14 HRS. ELECTRICITY OFF DUE TO STORMS.

06/13/1991 MIRUSU. POH WITH RODS AND PUMP. RAN SPARE 2-1/2" X 2" X 20' RWBC PUMP AND RODS. HWO. WP O.K. RDMOSU.

06/17/1991 STILL PUMPING PURE WATER.

06/18/1991 100% WATER.

06/19/1991 100% WATER.

07/13/1991 0 BO, 304 BW, 5 MCF IN 13 HRS. DOWN ELECTRICAL.

07/25/1991 0 BO, 142 BW, 2 MCF - 6 HR RATE. MIRUSU. POH WITH RODS AND PUMP. NIPPLE DOWN WH. NU BOP. RELEASE TA AND POH WITH 2-7/8" TUBING. SDON. DAILY COST - \$2,500 CUM COST - \$2,500. (RODS ARE SEVERELY PITTED AND BOXES ARE CORRODED - 55 3/4" AND 66 7/8".)

07/26/1991 PICKED UP RBP AND PACKER AND TIEH TO LOCATE LEAK. SET RBP AT 5575' AND PACKER AT 3290'. PUMPED INTO CSG LEAK AT 2 BPM WITH 400 PSI. ISOLATED LEAK BETWEEN 3532' AND 3563'. DUMPED SAND ON RBP AND POH WITH PACKER. PREP TO RUN RETAINER AND SQUEEZE TOMORROW A.M.

07/27/1991 PU AND TIEH WITH HALLIBURTON CEMENT RETAINER ON 2-7/8" TBG. SET RETAINER AT 3436'. TEST TBG TO 2000#. PULL OUT OF RETAINER. CIRCULATE HOLE AND STRING BACK IN RETAINER. PRESSURE ANNULUS TO 500#. PUMP IN AT 2-1/2 BPM WITH 400#. PUMP 75 SX CLASS "C" WITH 0.4% HALAD 9 AND 75 SX CLASS "CM" WITH 2% CACL2. WELL ON 1-1/2 BPM VACUUM DROPPING TO 3/4 BPM AT END OF DISPLACEMENT (TBG VOL). DISPLACE WITH 10 MORE BBLs WATER. SD 2 HRS TO HAUL OUT MORE CEMENT. PUMP 150 SX CLASS "C" WITH 2% CACL2 ON 1 BPM VACUUM. AFTER 14 BBLs DISPLACEMENT, CAUGHT 200# PRESSURE. CONTINUED