

N. M. D. DEPARTMENT OF THE INTERIOR
P. O. BOX 93240
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Britt

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Monument

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 500, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit letter G, 1650' FNL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3525' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU. Notify NMOCC and USGS.

2. POH with production equipment. Fill well annulus w/10# gal. mud laden fluid.

3. Set cement retainer at 3422'± and cement squeeze perforation 3472-3575' w/100 sx.
Cl. "C" cement.

4. Perforate casing @ 3300' w/4 holes and squeeze w/50 sx. Class "C" leaving 15 sx.
inside 5½" casing.

5. Tag cement to make sure TOC is not below 3250'.

6. Perforate casing @ 620'±. Squeeze w/50 sx. Cl. "C" leaving 15 sx. inside 5½" casing.

7. 100' inside 5½" casg & both annuli
Spot 20 sx cement plug 50' to surface.

8. Cut off casing, weld on cap, set permanent marker and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regul. Compl. Coord.

DATE 6-18-84

(This space for Federal or State office use)

APPROVED BY

TITLE

FRED CARLSBERG

CARLSBERG

DATE

12-31-84

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN - 2 1985

O.C.B.
HOUSING OFFICE