		BORY TO O. S. S.	
Form 9-331 (May 1965)	UNITE STATES DEPARTMENT THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLICAT	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. LC-031621 (a)
S (Do not use	SUNDRY NOTICES AND REPORTS this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS s back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
OIL X GAS WELL OTHER 2. NAME OF OPERATOR			S. FARM OR LEASE NAME
UNION TEXAS PETROLEUM CORPORATION			Britt
3. ADDRESS OF OPERATOR			9. WELL NO.
1300 Wilco Building, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT MONUMENT-Grayburg (Formerly-Blinebry) 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Unit Letter "G", 1650' FN&EL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			Sec. 7, T-20-S, R-37-E
14. PERMIT SO.	3565'	2-,,,	Lea New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEST WATER SE FRACTURE TREA' SHOOT OR ACIDE REPAIR WELL (Other) 17 DESCRIED PROPOS proposed, wor	AT MULTIPLE COMPLETE ABANDON* CHANGE PLANS ONED OR COMPLETED OPERATIONS (Clearly state all pertir rk. If well is directionally drilled, give subsurface to	Completion or Recom	ALTERING CASING ABANDONMENT* Its of multiple completion on Well pletion Report and Log form.) s, including estimated date of starting any loal depths for all markers and zones perti-
2. May 28, perfs. (3. June 1, 2940' & 4. June 2, 2880 & W	1977, RUPU - Installed BOP & pu 1977, WIH w/retainer on 2 3/8" (5540-5648') off @ 1600 psi w/12 1977, isolated holes in 5½" csg squeezed holes in csg. w/50 sx. 1977, Ran Temp. Survey and foun WIH w/Baker pkr. on 2 3/8" tbg. alt/sk. followed by 50 sx. Class	tubing and set @ 5525'6 sx located @ 2978-93 & Class "C" w/2% CaCl d cmt. behind 8 5/8" & set @ 2500'. Est. c	followed by 250 sx. CI. "C" neat csg. @ 2890'. Perf. w/2 JSPF @ irc. & cmt. w/360 sx. DLW cmt.
5. June 5, 6. June 9,	1977, drilled out excess cmt. t 1977, WI & drilled out cmt. fro	o TD 3385'. m 3385-3610' Press to	est csg. to 1500# w/no dec. in
75'. Ac 8. June 11, 9. June 14, 10. June 15,	, 1977, perf. Grayburg zone w/l cidized perfs. w/4000 gal. 15% N, 1977, swabbed dry after rec. 4, 1977, RU & perf. w/l JSPF 3440, 1977, acidized perfs. w/1600 g, 1977, Swabbed back 25 bbls. of 1977, Shut well in & temporarilive.	IE fe Acid tagged w/RA 0 bbls. of load. 0-42, 3445-53, & 3458-6 10ad. RDPU. y abandoned for further	material. 60. er study. Well was not