

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPE
(Other Instructions
V-10-10-6)CR.
1-Form approved
Bureau Order No. 12-11121
B. LEASE INFORMATION AND LEASE NO.

LC 031621 (a)

C. LEASE NAME, ADDRESS OF LEASE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME Britt
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 1650' FEL	10. FIELD AND POOL, OR WILDCAT Monument-Blinbry
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 7, T-20-S, R-37-E
15. ELEVATIONS (Show whether LF, RT, CR, etc.) 3565' DF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU and pull tubing and rods (Install BOP)
2. Run in hole w/retainer on 2 3/8" tubing, set @ 5525'.
3. Squeeze Blinbry perfs. w/150 sx. Class "C" cmt.
4. Perforate Grayburg zone w/1 JSPF 3472, 77, 3502, 04, 06, 17, 30, 32, 34, 36, 38, 40, 42, 63 & 75'.
5. Run in hole w/Model R Packer on 2 3/8" tubing and set @ 3450'.
6. Acidize Grayburg zone with 4000 gallons 15% NE acid.
7. Swab back spent acid water and evaluate well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Analyst

2-1-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

FEB 2 1977

BERNARD MOROZ

DISTRICT ENGINEER

*See Instructions on Reverse Side