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2000

PAGE 2

Production Date

PD280R

PAGE 2

Britt #12

LEASE OPERATING PERFORMANCE STATEMENT
*****8/8THS W 1 SHARE*****
CATEGORY: Non-Prod.

W.I.: .68581635
NRI: .54865312

LOCATION: C-7 -20S-37E POOL: Eumont Yates 7 Rivers Qn (Gas) (76480)
WELL NUMBER: W 809 UNIT: BRITT A-6 LEASE (0000183)

COMPRESSION: N

OPER: DOYLE HARTMAN

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	RUN TOT.	RUN AVG.	CAL	Y-T-D	I-T-D
WELLHEAD SALES (BPT&R)																	
GAS - MCF @ 15.025	3382	1542	2784	2657	1752	2374	2329	2209	1352	722	902	82	22088	1841		22088	805194
BTU FACTOR - MMBTU/MCF	1.130	1.130	1.130	1.131	1.130	1.110	1.110	1.110	1.110	1.108	1.110	82	1.117	1.117		1.117	805194
TOTAL - MCF	3382	1542	2784	2657	1752	2374	2329	2209	1352	722	902	82	22088	1841		22088	805194
WELLHEAD PRICE (BPT)																	
GAS - \$/MCF @ 15.025	2.35	2.59	2.55	2.52	2.54	3.24	3.39	3.07	3.65	3.94	3.59	4.91	2.90	2.90		2.90	1.54
GROSS WELL REVENUE (BPT&R)	7974	4004	7115	6702	4455	7712	7917	6797	4944	2844	3245	403	64109	5342		64109	1244231
TOTAL - \$	7974	4004	7115	6702	4455	7712	7917	6797	4944	2844	3245	403	64109	5342		64109	1244231
PRODUCTION TAXES																	
TOTAL - \$	629	316	561	528	351	608	608	536	297	223	223	36	4915	410		4915	103231
PCT OF GROSS - %	7.88	7.88	7.88	7.88	7.88	7.88	7.88	7.88	6.00	7.84	6.67	8.96	7.67	7.67		7.67	8.30
WELLHEAD PRICE (APT)																	
GAS - \$/MCF	2.17	2.39	2.35	2.32	2.34	2.99	3.14	2.83	3.44	3.63	3.35	4.48	2.68	2.68		2.68	1.42
ROYALTIES																	
TOTAL - \$	1595	801	1423	1340	891	1542	1583	1359	989	569	649	81	12822	1068		12822	248846
PCT OF GROSS - %	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00	20.00		20.00	20.00
NET OPER REVENUE (APT&R)																	
TOTAL - \$	5750	2888	5131	4833	3213	5562	5726	4902	3658	2052	2373	286	46373	3864		46373	892153
UNIT AMT - \$/MCFE	1.70	1.87	1.84	1.82	1.83	2.34	2.46	2.22	2.71	2.84	2.63	3.49	2.10	2.10		2.10	71.70
PCT OF GROSS - %	72.12	72.12	72.12	72.12	72.12	72.12	72.32	72.12	74.00	72.16	73.13	71.04	72.33	72.33		72.33	71.70
- .0 E (LIFTING COST)																	
DIRECT																	
POWER & FUEL	138	107	139	123	138	157	148	134	139	148	127	119	1615	135		1615	6189
WATER DISPOSAL	141	582	864	152	120	255	356	146	166	217	402	286	3685	307		3685	11269
CHEMICALS	166	166	166	208	166	166	166	125	208	166	208	166	2077	173		2077	8697
MAINTENANCE - SURFACE	596	3701	403	157	590	212	4122	193	271	729	915	197	22095	1841		22095	49436
MAINTENANCE - SUBSURFACE																	
MISCELLANEOUS	100	10136	350		3617	82			2962		1519	4700	23466	1956		23466	84783
SUBTOTAL	1142	14692	1921	639	4630	873	4791	597	3745	1260	11471	7178	52939	4412		52939	236245
ALLOCATED	628	319	304	279	247	339	346	372	298	285	834	688	4939	412		4939	20770
TOTAL - \$	1771	15011	2225	918	4877	1212	5137	968	4043	1545	12305	7866	57878	4823		57878	257015
UNIT AMT - \$/MCFE	22.52	9.73	2.80	3.35	2.78	5.1	2.21	4.44	2.99	2.14	13.64	96.07	2.62	2.62		2.62	20.37
PCT OF GROSS - %	22.52	374.87	31.28	13.70	109.48	15.71	64.89	14.25	81.79	54.33	379.24	1952.99	90.28	90.28		90.28	20.37
NET CASH FLOW (BCT)																	
TOTAL - \$	3900	12123	2906	3915	1664	4350	589	3933	385	507	9932	7580	11505	959		11505	635139
TOTAL (EXCL ALLOC) - \$	3900	12123	2906	3915	1664	4350	589	3933	385	507	9932	7580	11505	959		11505	635139
UNIT AMT - \$/MCFE	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08		1.08	655609
PCT OF GROSS - %	49.91	302.70	40.84	58.41	37.36	56.41	7.44	57.87	7.79	17.84	306.11	1881.95	17.95	17.95		17.95	51.05

WELL ID: CINDY
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2001

PAGE 2

PD280R

Production Date

DOYLE HARTMAN OIL OPERATOR
LEASE OPERATING PERFORMANCE STATEMENT

W.I.: .68581635
NRI: .54865312

WELL #12

THRU RUN DATE 2001/12
THRU PRODUCTION DATE 2001/07
*****827015 W.I. SHARE *****
CATEGORY: Non-Prod.

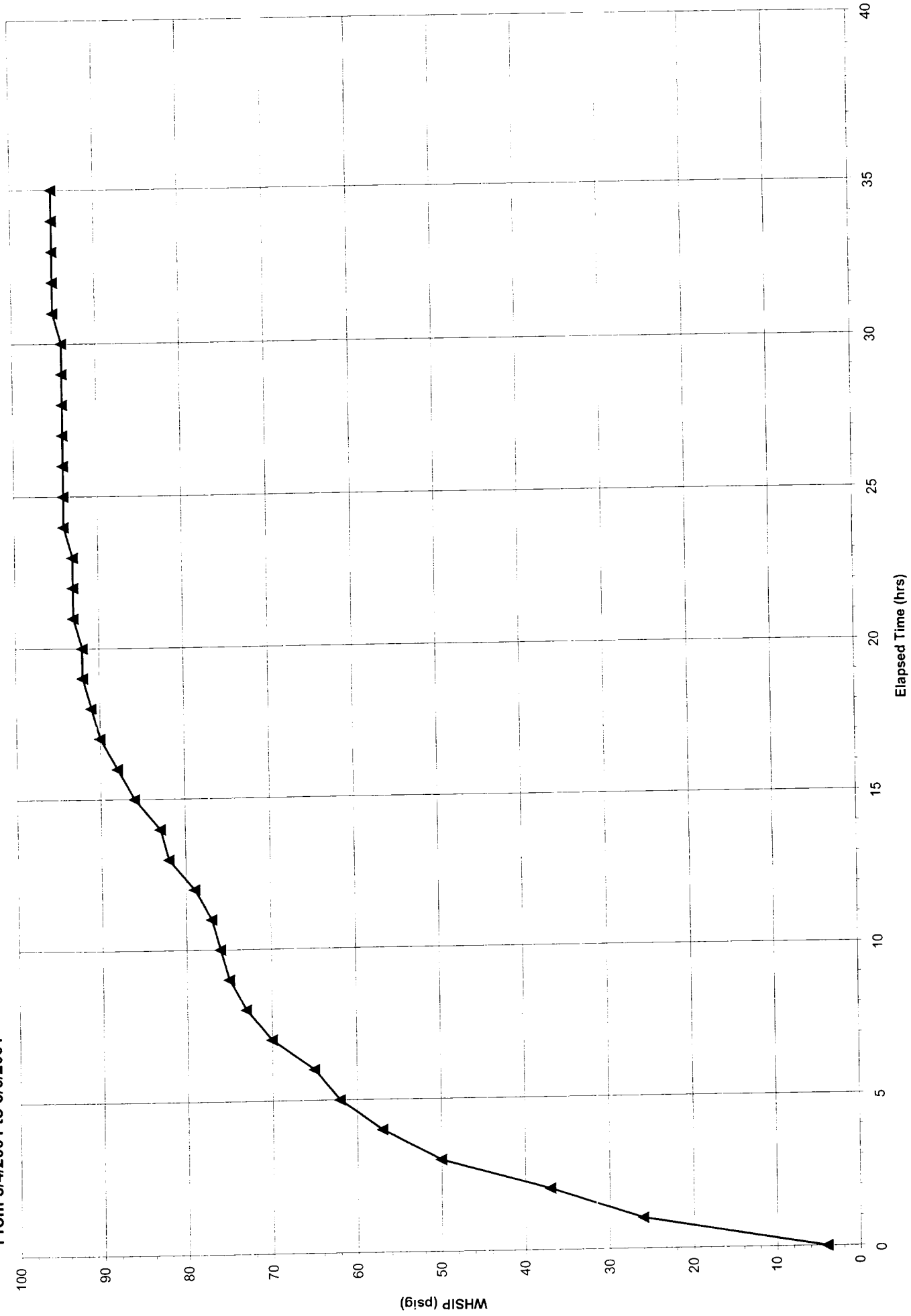
WELL: C-7 -20S-37E POOL: Eumont Yates 7 Rivers On (Gas) (76480)
UNIT: BRITT A-6 LEASE (0000183)

COMPRESSION: N

OPER: DOYLE HARTMAN

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	RUN TOT.	RUN AVG.	CAL	Y-T-D	I-T-D
LLHEAD SALES (BPT&R) GAS - MCF @ 15.025 BTU FACTOR - MMBTU/MCF TOTAL - MCFE	607 1,110 607	890 1,110 890	1392 1,110 1392	829 1,110 829	442 1,116 442	792 1,109 792							4953 1,111 4953	708 1,111 708	4953 1,111 4953	810147 810147	
LLHEAD PRICE (BPT) GAS - \$/MCF @ 15.025	6.85	4.31	3.84	3.95	3.57	2.76	.00	.00	.00	.00	.00	.00	4.12	4.12	4.12	1.56	
LESS WELL REVENUE (BPT&R) TOTAL - \$	4167 4167	3843 3843	5359 5359	3275 3275	1582 1582	2191 2191							20416 20416	2917 2917	20416 20416	12646 12646	
PRODUCTION TAXES TOTAL - \$	329 7.89	303 7.89	483 9.02	258 7.89	125 7.89	173 7.89	.00	.00	.00	.00	.00	.00	1672 8.19	239 8.19	1672 8.19	104903 8.30	
LLHEAD PRICE (APT) GAS - \$/MCF	6.32	3.98	3.50	3.64	3.30	2.55	.00	.00	.00	.00	.00	.00	3.78	3.78	3.78	1.43	
VALUATION TOTAL - \$	833 20.00	769 20.00	1072 20.00	555 20.00	316 20.00	438 20.00	.00	.00	.00	.00	.00	.00	4083 20.00	583 20.00	4083 20.00	252929 20.00	
T OPER REVENUE (APT&R) TOTAL - \$	3005 4.95	2771 3.11	3804 2.73	2361 2.85	1141 2.58	1580 72.11	.00	.00	.00	.00	.00	.00	14661 71.81	2094 2.96	14661 2.96	906814 71.70	
UNIT AMT - \$/MCFE PCT OF GROSS - %	72.11	72.11	70.98	72.11	72.11	72.11	.00	.00	.00	.00	.00	.00	71.81	71.81	71.81	71.70	
O.E. (LIFTING COST) DIRECT POWER & FUEL WATER DISPOSAL CHEMICALS MAINTENANCE - SURFACE MAINTENANCE - SUBSURFACE MISCELLANEOUS OTHER DIRECT COSTS	109 505- 166 3129	278 310 128 1169	129 299 169 717	303 546	4201 4823 11986	314 1908 562 225 219 52565	242 502 668	134					1232 6473 970 7526 18478 2640 219 52365	157 925 139 1075 7526 2640 31 7481	1232 6473 970 7526 18478 2640 31 52365	7421 17462 59820 59820 102667 52365	
SUBTOTAL ALLOCATED	3176 437	1884 357	1311 346	849 343	21141 439	57289	1479	134					87264 1922	12447 275	87264 1922	323509 22692	
TOTAL - \$ UNIT AMT - \$/MCFE PCT OF GROSS - %	2612 2,795 86.70	2241 6,253 58.32	1557 1,119 30.92	1192 1,144 36.40	21580 48.81 1364.32	57789 72.36 2614.71	1479 1.00	134 1.00	.00 1.00	.00 1.00	.00 1.00	.00 1.00	89186 436.85	12722 436.19	89186 436.85	346277 27.11	
NET CASH FLOW (BCI) TOTAL (EXCL ALLOC) - \$ UNIT AMT - \$/MCFE PCT OF GROSS - %	508- 171- 14.60-	530 888 13.78	2147 2492 40.06	1169 1513 35.71	20440- 20009- 46.23- 1292.21-	55709- 55709- 2542.60-	1479- 1.00	134- 1.00	.00 1.00	.00 1.00	.00 1.00	.00 1.00	74525- 74525- 365.04-	10827- 10827- 364.36-	74525- 74525- 365.04-	560613 583369 44.33	

Britt #12
Pressure Buildup
From 5/4/2001 to 5/6/2001



BRITT # 12

C-7-20S-37E

BRITT # 2

ADJACENT REPLACEMENT EUMONT WELL
C-7-20S-37E

