

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corp. Attn. Ken White (713) 968-3654

3. ADDRESS OF OPERATOR

P. O. Box 2120, Houston, Tx 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL & 2281' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3562' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Britt

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Eumont Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 7-20S-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCCL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back & Complete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-9-91 Begin operation, pulled tubing. Ran GR-TDT & GR-CNL Log. Set CIBP @ 3195:

1-11-91 Perf 2871' to 3164' & acidize w/3000 gal 15% NEFE. 1 J SPF; 22 holes. Set packer @ 2749', NU wellhead and pressure annulus to 500 PSI. ROH w/Tbg & Pkr @ SN03181'.

1-17-91 Hooked up csg to flowing & opened 16/64" ck, 75# FCP, 50 # SITP. Left well flowing to sales.

Adm

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Permit Coord.

DATE

1-18-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side