

20. If well will circulate, circulate packer fluid and set packer. If not, set packer and load backside with packer fluid.
21. Remove BOP, install wellhead and choke.
22. Swab well in for clean-up.
23. RDMOSU.
24. Run multipoint back pressure test into sales line.

* Fluid Specifications

15% HCl Acid

- 1 gpt Corrosion Inhibitor
- 2 gpt Non-Ionic Non-Emulsifier
- 10 gpt Citric Acid
- 1 gpt Clay Stabilizer (for treating sand only)

2% KCl for Flush

- 167 ppt KCl (if sand formation will be open)
- 1 gpt Non-Ionic Non-Emulsifier

RECEIVED

DEC 15 1983

OCD
HUMAN OFFICE