

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 12-23355-5

LEASE DESIGNATION AND SERIAL NO.

LC-031621 (a)

IF INDIAN, ALLEGEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Britt

WELL NO.

12

FIELD AND POOL, OR WILDCAT

Eumont (Queen) Gas Pool

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7 T-20-S, R-37-E

COUNTY OR
PARISH

Lea

STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIVE. RESEAL ☒ Other

3. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

4. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter "C", 330' FNL & 2281' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

Oct 6, 1976

15. DATE SPEDDED

7-29-54

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

2-1-77

18. ELEVATIONS (OF, RMB, RT, GR, ETC.)*

3562' DF

19. ELEV. CASINGHEAD

3552

20. TOTAL DEPTH, MD & TVD

5713

21. PLUG BACK T.D., MD & TVD

3483'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

--->

ROTARY TOOLS

0-5713

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3206'-3287' Queen

25. TYPE ELECTRIC AND OTHER LOGS RUN

None This Completion

26. WAS WELL CORROD

No

27. WAS DIRECTIONAL SURVEY MADE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	612	18"	400 Sx.	---
8 5/8"	28# & 32#	3293	11"	1900 Sx.	---
5 1/2"	14# & 15 1/2#	5712	7 7/8"	500 Sx.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
---	---	---	---	---	2 3/8"	3161	3155

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
With 1 JSPF 3206,07,08,09,10,16, 21,23 30,35,39,41,68,81,83, & 87' (Total 16 holes)	DEPTH INTERVAL (MD) 3206'-3287'
	AMOUNT AND KIND OF MATERIAL USED Acidized w/3000 gal. 15% NE Acid

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
May 10, 1977		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-20-77	24	--	→	0	476	0	--	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
503	0	→	0	476	0	--		

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Northern Natural Gas Company

TEST WITNESSED BY

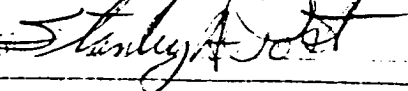
Paul Granger

33. LIST OF ATTACHMENTS

Form C-122 (Multi-Point Back Pressure Test)

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED



TITLE

Sr. Prod. Analyst

DATE

7-13-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If a well is drilled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Miliche, Redbed & Sd.	0	630		Grayburg	3684	Same
Redbed & Shells	630	925		Glorietta	5100	Same
hydrite & Shells	925	1110		Paddock	5194	Same
hydrite & Salt	1110	2244		Blinberry	5645	Same
hydrite	2244	2590				
hydrite & Gypsum	2590	2853				
hydrite & Lime	2853	3275				
	3275	5713				