NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE			Supersedes Old C-104 and C-11	
FILE U.S.G.S.	AND Effective 1-1-65			
LAND OFFICE				
GAS OPERATOR				
1. PRORATION OFFICE Operator UNION TEXAS PETROLEU	JM CORPORATION			
Address 1300 Wilco Building	, Midland, Texas 79701			
Reason(s) for filing (Check property New Well		Other (Please explain) Filed to Author	ize transporters and	
Recompletion X Change in Ownership	Cil Dry G	establish allow	able after approval of NS #5935, Order #R-5448)	
If change of ownership give national address of previous owner				
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	Formation Kind of Leas	se LC ^{Lease No.}	
Britt	12 Eumont (Queer	n) Gas State, Feder	alorFee Federal 031621 (a	
Unit Letter <u>C</u> ;	330 Feet From The North Li	ine and <u>2281</u> Feet From	The West	
Line of Section 7	Township 20-S Range	37-Е , NMPM, Lea	County	
III. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	aved copy of this form is to be sent)	
Shell Pipeline Comp	any	Box 1910, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Northern Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 2300, Midland, Texas 79701		
If well produces oil or liquids,	Unit Sec. Twp. Ege.		is gas actually connected? When	
give location of tanks.	d with that from any other lease or pool,		*SEE REMARKS	
IV. COMPLETION DATA	o with that from any other lease of pool,	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Comp		X	XXX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth (Original) 5713	P.B.T.D. 3483	
7–9–54 Elevations (DF, RKB, RT, GR, e	2-1-77 te., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3562 DF	Queen	3206	3161 Depth Casing Shoe	
Perforations With 1 JSPF 83 and 87	3206,07,08,09,10,16,21,23, (Total 16 holes)	,30,35,39,41,68,81,	5712	
05, and 07		ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
18"	13-3/8"	<u>612</u> 3298	450 Sx. 1900 Sx.	
11"	8-5/8"	5712	500 Sx.	
7-7/8"	<u>5-1/2"</u> 2-3/8"	3161	500 5%.	
	T FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Bun To Tank		lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	lift, etc.)	
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
l				
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D 476	24 Hrs.		0	
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	503.2	0		
71. CERTIFICATE OF COMPL	IANCE		ATION COMMISSION	
Commission have been compl	and regulations of the Oil Conservation ied with and that the information given		. 19, 19	
above is true and complete t	o the best of my knowledge and belief.	BY /-16	Les Mill I	
AOC	A		compliance with RULE 1104.	
Flanley AU	021	If this is a request for ello	wable for a nawly drilled or deepened	
()	(Signature)	tests taken on the well in acco	anied by a tabulation of the deviation ordance with RULE 111.	
Sr. Production An	alyst (Tule)	All sections of this form m able on new and recompleted w	ust be filled out completely for allow- vells.	
		II	-	

June 17, 1977 Fill out only Sections I. II. III, and VI for changes of owner, Well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUN 20 1977. C'L CONSERVANDA COMM. HOBBS, N. M.

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