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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NE MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		UNION TEXAS PETROLEUM CORPORATION	
Address		1300 Wilco Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Request for permission to test into the line pending approval of non-standard proration unit. <i>30 days</i>	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		
	Dry Gas <input type="checkbox"/>		
	Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Lease No.	
Lease Name	Well No.	Pool Name, including Formation	State, Federal or Fee
Britt	12	Eumont (Queen) Gas	Federal
Location		County	
Unit Letter	C	330 Feet From The	North Line and 2281 Feet From The West
Line of Section	7	Township	20-S Range 37-E, NMPM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Box 1910, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Northern Natural Gas Company		Box 2300, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	C	7	20-S
			37-E
			No
			*SEE REMARKS

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	7-9-54	Date Compl. Ready to Prod.	2-1-77		X		X				X
Elevations (DF, RKB, RT, GR, etc.)	3562 DF	Name of Producing Formation	Queen	Total Depth	(Original) 5713	P.B.T.D.	3483	Tubing Depth	3161	Depth Casing Shoe	5712
Perforations	With 1 JSPF 3206, 07, 08, 09, 10, 16, 21, 23, 30, 35, 39, 41, 68, 81 and 87 (Total 16 holes)										
TUBING, CASING, AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT						
18"	13 3/8"		612		450 Sx.						
11"	8 5/8"		3298		1900 Sx.						
7 7/8"	5 1/2"		5712		500 Sx.						
--	2 3/8"		3161		--						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Production Analyst

April 14, 1977

OIL CONSERVATION COMMISSION

APPROVED *4/13/77* Orig. Signed by

BY Jerry Sexton

TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REMARKS: One well be connected when approval is

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U.S. CONSERVATION COMM.
WASH., D. C.

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APR 18 1977

U.S. CONSERVATION COMM.
WASH., D. C.