

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other Instructions
on Reverse Side)

Form Approved
Budget Bureau No. 43-111411
G. LEASE REGISTRATION AND SERIAL NO.

LC-031621 (a)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OLD WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION | | 8. FARM OR LEASE NAME Britt | |
| 3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701 | | 9. WELL NO. 12 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL & 2281' FWL | | 10. FIELD AND PORE, OR WILDCAT (Formerly Monument-GB) Eumont Queen | |
| 14. PERMIT NO. | | 11. SEC., T., R., S., OR BLM. AND SURVEY OR AREA Sec. 7, T-20-S, R-37-E | |
| 15. ELEVATIONS (Show whether BP, RT, CR, etc.) 3562' DF | | 12. COUNTY OR PARISH Lea | |
| | | 13. STATE New Mexico | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back & Recomplete

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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| |
| X |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- January 27, 1977, MIRU & re-entered well, installed BCP & pulled rods.
- January 28, 1977, Pulled tubing and set CIBP @ 3670'. Dumped 20' of cement on CIBP. Shot 2 holes @ 3550. WIH w/cement retainer on tubing and set @ 3493'.
- January 29, 1977, tested csg. above cement retainer to 2000# w/no dec. in press in 30 min. Established circ. thru 8 5/8" and cmtg. w/265 sx. Class "C" w/A-2 Lo-Dense & 100 Sx. Class "C" Neat. Pulled out of cmt. retainer and dumped 20' cmt. on top.
- January 30, 1977, perforated Eumont Queen Zone w/1 JSPF 3206, 07, 08, 09, 10, 16, 21, 23, 30, 35, 39, 41, 68, 81, 83 and 87' (Total 15 holes).
- Acidized perms. w/3000 gallons 15% NE Acid. RU and swbd. well 2 hrs.
- January 31, 1977, swbd. and flowed load back.
- February 1, 1977, overnight SI 475 psi. Flowed well to pit on 3/4" ck. and cleaned up.

NOTE: Gas is dedicated to Northern Natural, well is currently shut in while waiting on pipeline connection. Well potential will be taken and completion report filed when pipeline is connected.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Prod. Analyst

DATE 2-8-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 12 1977

OIL CONSERVATION COMM.
FEDERAL RESERVE