	n 9-331 y 1963) DEP	UN TO STATES DEPARTME OF THE INTER		SUBMIT IN TRIP* (Other instruction verse side)		Form approve Budget Bures 5. LEASE DESIGNATION	u No. 42-R1424.	
		GEOLOGICAL	SURVEY			LC-031621 (a	1)	
	SUNDRY (Do not use this form for Use "A	NOTICES AND	REPORTS ON	WELLS. C. to a different reservoir.		6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
	OIL GAS	THEB		nn 65		7. UNIT AGREEMENT NA		
2.	NAME OF OPERATOR	ME OF OPERATOR				8. PARM OR LEASE NAME		
ī	Union Texas Petro	leum Corporation	n			BRITT	_	
	ADDRESS OF OPERATOR					9. WELL NO.		
	1300 Wilco Buildir	ng, Midland, Te	xas			12		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4 NW/4, 330' FNL & 2281' FWL					Monument-Grayburg 11. SEC., T., E., M., OR BEE. AND SURVEY OR AREA		
						Sec. 7, T-20-	S, R-37-E	
14.	PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT,	GR, etc.)		12. COUNTY OR PARISH	18. STATE	
		3562	DF			Lea	New Mexico	
16.	Che	ck Appropriate Box	To Indicate Natu	e of Notice, Report,	or O	ther Data		
	NOTICE OF INTENTION TO:				BSEQUI	EQUENT REPORT OF:		
	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CAS MULTIPLE COMPLET ABANDON® CHANGE PLANS		water shut-off fracture treatment shooting or acidizin (Other) Plug	Bac		ASING	
	(Other)			(Note: Report r	esults comple	of multiple completion of	on wen	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Spotted 25 sacks cement plug on Blinebry perfs. 5685-5700'. Set BP @ 3970'. Dumped 1 sack cement on BP. PRTD 3965' Perforated 3900' to 3904' with 4 shots per foot. Set pkr. @ 3928' and tested BP to 2500#. 0. K. Reset pkr. @ 3868. Acidized w/500 gals. Swbd 385 bbls. formation water. Set BP @ 3800' and dumped 1 sk. cement on top of plug. PBTP 3795' Perf. casing 3750-54' w/4 holes per ft. Swbd 26 BFPH 4% oil. Set BP @ 3730' and dumped 1 sk. cement on top of plug. PBTD 3725'. Perf. 3684-90' w/4 holes per ft. Installed pumping equipment. Pumped 24 hrs., 77 BO, 78 BW, GOR 579-1

18. I hereby certify that the foregoing is true and correct SIGNED 22 11 11 11 11 11 11 11 11 11 11 11 11	TITLE District Clerk	DATE 12-20-65
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	APODONATO

*See Instructions on Reverse Side

DE021 1965