SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  OIL	UN'. LD STATES SUBMIT IN TRIPL TE®  (May 1963)  DEPARTMENT OF THE INTERIOR (Other instructions on re-  GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO LC-031621 (a)	
Other Office of Internal Notice		form for proposals to drill or to deepen or plus	back to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE NAM	
Union Texas Petroleum Corporation  Union Texas Petroleum Corporation  4000 N. Big Spring, Suite 500, Midland, Texas 79705  13.  Locates of orbastors  4000 N. Big Spring, Suite 500, Midland, Texas 79705  13.  Locates of orbastors  Unit Letter J, 1650' FEL & 2310' FSL  14. Fervire or interiors  Unit Letter J, 1650' FEL & 2310' FSL  15. ELEVATIONS (Show whether or, st. ca. etc.) J.  12. COUNTY OR ALE. AND  Sec. 7, T-20-S, R-37-E  14. FERVIR NO.  15. ELEVATIONS (Show whether or, st. ca. etc.) J.  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVIOUS TO:  TEST WATER SHUT-OFF  PULL OR ALTER CASINO  FRACTICE TREAT  SHOUT OR ACIDIZE  Obs. Hills (provided or contenting offerations distanced all pertinent details and give pertinent dates including estimated date of naturing an orient to this work.)  1. MIRUSU. Notify NMOCC and USGS.  2. POH with production equipment. Fill well annulus w/10# gal. mud laden fluid.  3. Set cement retainer @ 3638't and cement squeeze perforation 3688'-3694' w/150 sx. class "C".  4. Perforate 5½" casing at 3300t. Squeeze w/50 sx. Cl. "C". leaving 15 sx. inside.  5. Tag top of cement to make sure TOC is not below 3250'.  Locations and plug 56' to Surface.  7. Spot 10 sx. cement plug 56' to Surface.		X OTHER		7. UNIT AGREEMENT NAME	
4.000 N. Big Spring, Suite 500, Midland, Texas 79705  4. Decreased on Special Security and the accordance with any State requirements.  4. Decreased on Special Security and the accordance with any State requirements.  4. Decreased on Special Security and the accordance with any State requirements.  4. Decreased on Special Security and the accordance with any State requirements.  4. Decreased on Special Security and the accordance with any State requirements.  4. Decreased on State And Security and the accordance with any State requirements.  4. Decreased on State And Security and the accordance with any State requirements.  4. Decreased on State And Security and the accordance with any State requirements.  4. Decreased on State And Security and Secu				8. FARM OR LEASE NAME	
4000 N. Big Spring, Suite 500, Midland, Texas 79705  Locarboy of WELL Report location clearly and in accordance with any State requirements.  Locarboy of WELL Report location clearly and in accordance with any State requirements.  Notice of the state o	Union Texa	s Petroleum Corporation		Britt	
4. Dec also gape 17 below.)  An interest and in accordance with any State requirements.*  Wounter 11. Sec. 7., 8. M., 0.8 MILE AND SOLO. 10. WILDCAT MOUNTED TO SURVEY OF PARISH 13. STATE SURVEY OF PARISH 13. STATE 14. PERMIT NO.  13. ELEVATIONS (Show whether DP. RT. CR. SCA.)  14. PERMIT NO.  15. ELEVATIONS (Show whether DP. RT. CR. SCA.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intertion to:  SCHEROLOGY REPORT OF:  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intertion to:  SCHEROLOGY REPORT OF:  17. CHARLES TREAT MULTIPLE CONFIRED SHOWING OR ACIDIZED AS MANDON.  SHOWING OR ACIDIZED AS MANDON.  SHOWING OR ACIDIZED AS MANDON.  SHOWING OR ACIDIZED OF MULTIPLE CONFIRED CHARLES AS ABANDON.  Other)  NOTE: Report results of multiple completion on Well Completion or Meen Perminent dates, including estimated date of starting and proposed work. If well is directionally drilled give subsurface toosaluns and measured and true vertical depths for all markers and sones per nent to this work.)  1. MIRUSU. Notify NMOCC and USGS.  2. POH with production equipment. Fill well annulus w/10# gal. mud laden fluid.  3. Set cement retainer @ 3638'± and cement squeeze perforation 3688'-3694' w/150 sx. Class "C".  4. Perforate 5½" casing at 3300±. Squeeze w/50 sx. Cl. "C". leaving 15 sx. inside.  5. Tag top of cement to make sure TOC is not below 3250'.  6. Spot 2; sx. Gement Talgs 567' to 667'.  1. Other talget and true vertical depths for the proposed of the part of the pa	3. ADDRESS OF OPERATOR				
See also space it below.) at surface  Unit Letter J, 1650' FEL & 2310' FSL  Unit Letter J, 1650' FEL & 2310' FSL  Sec. 7, T-20-S, R-37-E  11. PERNIT NO.  12. COUNT OF PARISH 13. STATE  Lea/ New Mexi.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  TEST WATER SHLT-OFF PRICTIBE TREAT SHOOT OR ACIDIZE ARANDON* SHEADON* SHOOT OR ACIDIZE ARANDON* SHOOT OR ACIDIZE ARANDON* SHOOT OR ACIDIZE ARANDON*  Other Plans SHOOT OR ACIDIZE ARANDON*  Other Plans SHOOT OR ACIDIZE ARANDON*  Other Plans SHOOT OR ACIDIZE ARANDON*  Other Report, results of multiple completion on Well Completion or frequietion Report and Log form)  Other Report of the Shoot of Maring as proposed work, if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and sones per class "C".  1. MIRUSU. Notify NMOCC and USGS.  2. POH with production equipment. Fill well annulus w/10# gal. mud laden fluid.  3. Set cement retainer @ 3638'± and cement squeeze perforation 3688'-3694' w/150 sx.  Class "C".  4. Perforate 5½" casing at 3300±. Squeeze w/50 sx. C1. "C". leaving 15 sx.  inside.  5. Tag top of cement to make sure TOC is not below 3250'.  6. Spot 2; sx. Gement Blug 567' to 667'.  Other Spot 10 sx. cement Blug 567' to surface.	4000 N. Bi	g Spring, Suite 500, Midland,	Texas 79705	13	
Unit Letter J, 1650' FEL & 2310' FSL  Unit Letter J, 1650' FEL & 2310' FSL  11. PERMIT NO.  12. COUNTY OF PARISH 13. STATE  3562 DF  13. SLEVATIONS (Show whether DF, RT, CR, etc.)  14. PERMIT NO.  15. SLEVATIONS (Show whether DF, RT, CR, etc.)  16.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  PULL OR ALTER CASING  REPAIR WELL  THANGE PLANS  (Other)  TOUTHER OF ACTIONE  REPAIR WELL  THANGE PLANS  (Other)  TOUTHER COUNTY REPORT CONSIDERING ALTER CASING  REPAIR WELL  THANGE PLANS  (Other)  TOUTHER COUNTY REPORT CONSIDERING ALTER CASING  REPAIR WELL  THANGE PLANS  (Other)  TOUTHER COUNTY REPORT CONSIDERING ALTER CASING  NOTICE OF INTENTION ALTER CASING  REPAIR WELL  THANGE PLANS  (Other)  TOUTHER COUNTY REPORT CONSIDERING ALTER CASING  COUNTY REPORT CONSIDERING ALTER CASING  REPAIR WELL  THANGE PLANS  (Other)  COUNTY REPORT CONSIDERING ALTER CASING  REPAIR WELL  THANGE PLANS  (Other)  COUNTY REPORT CONSIDERING ALTER CASING  REPAIR WELL  THANGE PLANS  (Other)  COUNTY REPORT CONSIDERING ALTER CASING  REPAIR WELL  COUNTY REPORT OF MALE ALTER CASING  REPAIR WELL  COUNTY REPORT OF DATA  ALTERING WELL  COUNTY REPORT OF THE DATA  ALTERING WELL  COUNTY REPORT OF THE THANK THE LEAR NEW MELL  ALTERING CASING  REPAIR WELL  COUNTY REPORT OF THE THANK THE LEAR NEW MELL  ALTERING WELL  COUNTY REPORT OF THE THANK THE LEAR NEW MELL  ALTERING WELL  COUNTY REPORT OF THE THANK THE LEAR NEW MELL  ALTERING WELL  COUNTY REPORT OF THE THANK THE LEAR NEW MELL  ALTERING WELL  COUNTY REPORT OF THE THANK THE LEAR NEW MELL  ALTER SHUT-OFF  REPAIRING WELL  COUNTY REPORT OF THE THANK THE LEAR THE	See also space 17 belo	eport location clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OR WILDCAT	
Unit Letter J, 1650' FEL & 2310' FSL  13. ELEVATIONS (Show whether DF, RT, CR, etc.)  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice OF INTENTION TO:  TEST WATER SHUT-OFF  PULL OR ALTER CASING  NECTIFIE COMPLETE  REPAIRING CASING  ALTERING CASING  REPAIRING CASING  REPAIRING CASING  REPAIRING CASING  NOTE: Report results of multiple completion on Well  (Other)  NOTE: Report results of multi	At surface				
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of intention to:  SUBSECTION TREAT  NOTICE OF INTENTION TO:  SUBSECTION TREAT  SHOOT OR ACIDIZE  ABANDON*  SHOOTING OR ACIDIZE  ABANDON*  SHOOTING OR ACIDIZE  ABANDONMENT*  (Other)  CNOTE: Report results of multiple completion or Report and Log form.  (Note: Report results of multiple completion or Recompletion Report or Repairing Casing or Substitute of Control (Note: Report results of multiple completion or Recompletion Report or Repairing Casing Association or Repairing Casing Casing Association or Repairing Casing Casi	14. PERMIT NO.	15. ELEVATIONS (Show whether I	OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  Described work. If well is directionally drilled, give subsurface locations and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  1. MIRUSU. Notify NMOCC and USGS.  2. POH with production equipment. Fill well annulus w/10# gal. mud laden fluid.  3. Set cement retainer @ 3638'± and cement squeeze perforation 3688'-3694' w/150 sx. Class "C".  4. Perforate 5½" casing at 3300±. Squeeze w/50 sx. Cl. "C". leaving 15 sx. inside.  5. Tag top of cement to make sure TOC is not below 3250'.  6. Spot 25 sx. gement flug 567' to 667'.  Cod Collisions of Calcing.  7. Spot 10 sx. cement plug 50' to surface.				ABANDON MENT*	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS of Charles state all pertinent details, and give pertinent dates. Including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  1. MIRUSU. Notify NMOCC and USGS.  2. POH with production equipment. Fill well annulus w/10# gal. mud laden fluid.  3. Set cement retainer @ 3638'± and cement squeeze perforation 3688'-3694' w/150 sx. Class "C".  4. Perforate 5½" casing at 3300±. Squeeze w/50 sx. Cl. "C". leaving 15 sx. inside.  5. Tag top of cement to make sure TOC is not below 3250'.  6. Spot 25 sx. sement plug 567' to 667'.  100 for the completion of the completi		(Note: Report results of multiple completion on Wel			
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7. Spot 10 sx. cement plug 50 to surface.	Tork	5/2 CAO/(1/ 6/01)	is not below 3250'.		
	6. Spot 25	sx. cement plug 567' to 667	'. 'n'/2		
8. Cut off casing, weld on steel plate, set permanent marker and clean up location.	7. Spot 10	sx. cement plug 50 to surfa	aco.		
	8. Cut off	casing, weld on steel plate,	, set permanent marke	r and clean up location.	