

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL. (Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. LC-031621 (a)
2. NAME OF OPERATOR Union Texas Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 500, Midland, Texas 79705	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit Letter J, 1650' FEL & 2310' FSL	8. FARM OR LEASE NAME Britt
14. PERMIT NO.	9. WELL NO. 13
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3562 DF	10. FIELD AND POOL, OR WILDCAT Monument
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-20-S, R-37-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

- MIRUSU. Notify NMOCC and USGS.
- POH with production equipment. Fill well annulus w/10# gal. mud laden fluid.
- Set cement retainer @ 3638'± and cement squeeze perforation 3688'-3694' w/150 sx. Class "C".
- Perforate 5½" casing at 3300±. Squeeze w/50 sx. Cl. "C". leaving 15 sx. inside.
- Tag top of cement to make sure TOC is not below 3250'.
- Spot 25 sx. cement plug 567' to 667'.  
*Perf 5½" csg @ 667'*
- Spot 10 sx. cement plug 50' to surface.  
*100' both sides of casing.*
- Cut off casing, weld on steel plate, set permanent marker and clean up location.

18. I hereby certify that the foregoing is true and correct.

SIGNED William A. Higgins TITLE Regul. Compl. Coord.

DATE 6-18-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 12-28-84