

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas July 25, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Texas Petroleum Corporation H.M. Britt No. 13, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)

J, Sec. 7, T. 20-S, R. 37-E, NMPM, Monument Gray, San And. Pool  
Unit Letter

Lea County. Date Spudded workover started 7-3-63 completed 7-17-63  
Date Drilling Completed

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3562' DF Total Depth 5713' PBTD 5096'

Top Oil/Gas Pay 3688' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 3688-3694' 2 holes per ft.

Open Hole Depth Casing Shoe 5713' Depth Tubing 3705'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 71.63 bbls. oil, 405.37 bbls water in 24 hrs, min. Size 32/64"

GAS WELL TEST -

2310' FSL & 1650' FEL

Tubing, Casing and Cementing Record

Size	Feet	SAX
13-3/8"	617	600
8-5/8"	3299	2100
5-1/2"	5713	500

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals acid

Casing Press. pkr Tubing Press. 210 Date first new oil run to tanks July 16, 1963

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: This report is filed due to recompletion of well. This well was originally completed 9-3-55 in Monument Blinbry Field.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19. Union Texas Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)  
(Signature)

Title: District Clerk  
Send Communications regarding well to:

Name: Union Texas Petroleum Corporation

Address: Box 1859 - Midland, Texas