

DISTRICT I P.O. Box 1580, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 5. Indicate Type of Lease STATE [] FEE [X] 6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [X] CI OTHER

2. Name of Operator Amerada Hess Corporation

3. Address of Operator Drawer D, Monument, New Mexico 88265

4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 8 Township 20S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name T. Anderson

8. Well No. 1

9. Pool name or Wildcat Eumont Gas

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3543' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [X] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: Cement Squeeze [X] SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit, remove well head & install BOP. Release pkr. at 3064' & re-set at + 3353' & press. test CIBP at 3630' to 500#. Release pkr. & TOH. TIH w/RBP, retrieving tool & pkr. Set RBP at + 3215' & pkr. at + 3210'. Press. test RBP to 500#. Re-set pkr. & swab test perms. fr. 3094' - 3200'. 1. If fluid level decreases & gas flow improves; release pkr. & TOH w/pkr. & RBP. Run gauge ring & junk basket to + 3220' & set 6-5/8" CIBP at + 3215'. Run prod. eqpt. & return to producing status. 2. If fluid level increases w/no gas flow; release pkr. & TOH w/pkr. & RBP. TIH w/5-7/8" bit & drill out cement & CIBP fr. 3630' - 3655'. Run pkr. set at 3625' & establish rate retainer at + 3625'. Cement squeeze Grayburg Zone 6-5/8" csg. perms. fr. 3700' - 3710' w/200 sks. Class C neat cement. TIH w/6-5/8" pkr. set at + 3064' & swab Eumont Zone perms. fr. 3094' - 3320' & return well to producing status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE [Signature] TITLE Supv. Adm. Svc. DATE 2-13-90 TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use) Orig. Signed by Paul R. Geologist APPROVED BY TITLE DATE FEB 15 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 14 1990

OCD
HOBBS OFFICE