| | | _ | | |
|------------------------|-----|---|-----|--|
| NO. OF COPIES RECEIVED | | | | |
| DISTRIBUTION | | | Ī — | |
| SANTA FE | | | | |
| FILE | | | | |
| U.\$.G.\$. | | | | |
| LAND OFFICE | | | | |
| TRANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | | |
| PROPATION OFFICE | | | | |

VI.

(Date)

| | | == | | | |
|--|---|--|--|---|---|
| | DISTRIBUTION | NEW MEXICO OIL | CONSERVATION CONTROL | | |
| SANTA FE NEW MEXICO OIL CONSERVATION (| | | | Form C-104 | |
| | FILE REQUEST FOR ALLOWABLE | | Supersedes Old C-104 and C-11 | | |
| | | - -∤ | AND | Effective 1-1-65 | |
| | U.S.G.S. | _ AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL | GAS | |
| | LAND OFFICE | | THE ON OIL AND HATOKAL | UAJ | |
| | OIL | 7 | | | |
| | TRANSPORTER GAS | ᅴ | | | |
| | | _ | | | |
| | OPERATOR | _] | | | |
| 1. | PRORATION OFFICE | | | | |
| •• | Operator | | | | |
| | Amerada Hess Corp | paration | | | |
| | | OCTACION | | | |
| | Address | | | | |
| | Dr aw er "D" - Monu | ment, New Mexico 88265 | | | |
| | Reason(s) for filing (Check proper bo | | 04 (01 | | |
| | | •/ | Other (Please explain) | | |
| | New Well | Change in Transporter of: | | | |
| | Recompletion X | Oil Dry G | as X | | |
| | Change in Ownership | | FF 1 | | |
| | Cikinge III Ownership | Casinghead Gas Conde | ensate | | |
| | •• • | | | | |
| | If change of ownership give name | | | • | |
| | and address of previous owner | | | | |
| | | | | | |
| 11. | DESCRIPTION OF WELL AND | LEASE | | | |
| | Lease Name | Well No. Pool Name, Including F | Formation Kind of Leas | Lease No. | |
| | T. A n der s on | 1 Eumont Gas | State, Feder | glor Fee | |
| | Location | | 3,410, 1 3461 | Fee | |
| | | 00' | • | | |
| | Unit Letter K ; 19 | 80 Feet From The South Li | ne and 1980 Feet From | The West | |
| | · | | r eet r rom | THE HOUSE | |
| | Line of Section 8 To | ownship 20-S Range | 27 E | _ | |
| | Line of Section 8 To | ownship ZU-S Range | 37-Е , ммрм, | Lea County | |
| | | | | | |
| 11. | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | AS . | | |
| | Name of Authorized Transporter of Oi | 1 X or Condensate | | 1 | |
| | | | Address (Give address to which appro | ved copy of this form is to be sent) | |
| | Shell Pipeline Co | mpany | Box 2648 - Houston | Texas 77001 | |
| | Name of Authorized Transporter of Co | isinghead Gas or Dry Gas X | Box 2648 - Houston, Address (Give address to which appro | nued copy of this form is to be sent | |
| | Northern Natural | | i | | |
| | | | Box 3316 - Midland, | Texas 79701 | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? Wh | en . | |
| | give location of tanks. | ! K ! 8 ! 20-S : 37-E | Yes | 6 6 71 | |
| ! | | | -1 | 6-6-74 | |
| | If this production is commingled wi | ith that from any other lease or pool, | give commingling order number: | | |
| V. | COMPLETION DATA | , | Brita Annual Print Andre Hamber | | |
| | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | |
| | Designate Type of Completi | on – (X) | a separation of the separation | 1 . ad Dack Sales Hes V. Ditt. Hes-V. | |
| | | , X | <u> </u> | , X | |
| ļ | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | | 4-11-74 | 3876' | . 3640' | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | |
| | | • | | Tubing Depth | |
| | 3543' | 7 Rvrs. Queen | 3095' | 3008 | |
| | Perforations | | | Depth Casing Shoe | |
| | 3094' to 3320' | | | | |
| | 3074 10 3320 | | | , | |
| - 1 | | TUBING, CASING, ANI | D CEMENTING RECORD | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | 17%" | 123" | <u> </u> | <u> </u> | |
| | | | 192' | 200 | |
| | 11" | 8 5/8" | 2321' | 500 | |
| | 7 7/8" | 6 5/8" | 3783' | 100 | |
| l | | | 7,55 | + 100 | |
| . ! | | | <u> </u> | | |
| V. | TEST DATA AND REQUEST F | | fter recovery of total volume of load oil | and must be equal to or exceed top allow- | |
| | OIL WELL | | pth or be for full 24 hours) | - # out and not process | |
| i | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft. etc.) | |
| ı | | | , | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| - | | | | | |
| 1 | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| ١ | | | | | |
| ŀ | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gae - MCF | |
| - | · · · · · · · · · · · · · · · · · · · | 1 | | Ode-MOI | |
| - [| | | <u> </u> | ļ | |
| • | | | | | |
| | GAS WELL | | | | |
| r | Actual Prod. Test-MCF/D | I and at The | I succession | | |
| ł | | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| - 1 | 103 5 | 6 Hour | 0 | 1 _ | |
| ŀ | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Chaha Sira | |
| | | 1 | Oderné Lieseme (STRE-TW) | Choke Size | |
| I | Meter | 608.0 | 0 |] | |
| | CERTIFICATE OF COMPLIAN | | <u> </u> | TION CONTROL | |
| ' | CERTIFICATE OF COMPLIAN | CE | II CONSERVA | TION COMMISSION | |
| | | | | | |
| | | | APPROVED 19 | | |
| (| Commission have been complied with and that the information given | | H. R. | | |
| above is true and complete to the best of my knowledge and belief. | | BY John W. Mingar | | | |
| | | | | | |
| | | | | | |
| | This form is to be filed in c | ompliance with RULE 1104. | | | |
| (Signature) Area Superintendent | | | | | |
| | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | |
| | | | | | _ |
| | (Ti | ile) | | | |
| | June 7, 1974 | | Fill out the flameters I. II. tit. and VI for changes of owner. | | |
| | oune /. | 17/4 | Fill out Quin Santana | ITT. and LP for shanes of amount | |

All sections of this form must be filled out completely for allowable on new and recompleted wells.

ptil out saiy Sections I. II. III. and VI for changes of owner, well name is number, or transporter or Sther such change of condition.