

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-416a
Supersedes O-416 and O-417
Effective 1-1-65

NAME OF FIELD OR WELL	
DISTRICT	
SERIAL	
FILE	
UNIT	
LAND OR SITE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OF FIELD	
Operator	

Amerada Hess Corporation

Address

P. O. Box 591-Midland, Texas 79701

Person(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Condensed Gas

☐

Condensate

☐

Other (Please explain) CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
T. Anderson	1	Monument Grayburg San Andres	State, Federal or Fee	Fee.
Location				
Unit Letter	K	1980'	Feet From The	South
Line of Section	8	Township	20-S	Range
			37-E	County
			NMMA	Lease
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Shell Pipeline Company	Box 2648-Houston, Texas 77001	
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corporation	Box 1589-Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	8
		20-S
		37-E
		Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Oil Well	New Well	Recompletion	Drill	Plug Back	Same Well	Drill
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DT, K&B, KT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						
TURNING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of 1 bbl. of oil and must be equal to or exceed top allow-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gals. of Condensate
Testing Pressure (psia, psig, etc.)	Testing Pressure (psia, psig)	Casing Pressure (psia, psig)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

AUG 18 1971

BY

John W. Rungman
Geologist

TITLE

This form is to be filed in compliance with Rule 100.

If this form is not filed in compliance with Rule 100, the well shall be considered as being in violation of the rules and regulations of the Oil Conservation Commission.

All producers of oil and gas are required to file this form in compliance with Rule 100.

RECEIVED

AUG 12 1971

OIL CONSERVATION COMM.
HOBBES, N. H.