

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06002
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
T. Anderson	
8. Well No.	2
9. Pool name or Wildcat	Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3540' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-29 thru 3-4-97

MIRU Tyler Well Svc. pulling unit. Removed wellhead, installed BOP & attempted to TOH w/tbg. Tbg. parted. TIH w/4-1/2" shoe & tagged up on fill at 3257'. RU air drlg. eqpt. & cleaned out fill & washed over 2-3/8" fish to PBD at 3438'. TOH recovering all junk in hole. TIH w/5-7/8" bit & cleaned out to 3438'. TIH w/Halliburton 6-5/8" x 2-7/8" pkr. & set at 3161'. Loaded 6-5/8" csg. w/2% KCL water & press. tested to 500 PSI. Halliburton frac'd Eumont Zone perfs. fr. 3243' - 3423' w/14,800 gal. My-T-Gel 40# Xlink CO2 foam gel, 60,000 lbs. of resin coated 12/20 sand & 7,800 gal. CO2. Flowed & swabbed well. TOH w/pkr. TIH w/5-7/8" bit. RU Tri-Cone air drlg. eqpt & cleaned out frac sand to PBD at 3438'. TIH w/2-3/8" tbg. set O.E. at 3314'. Removed BOP & installed wellhead. Swabbed & flowed well fr. 2-12 thru 2-23-97. Left well open to sales.

CONTINUED ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 3-12-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 14 1997

CONDITIONS OF APPROVAL, IF ANY:

