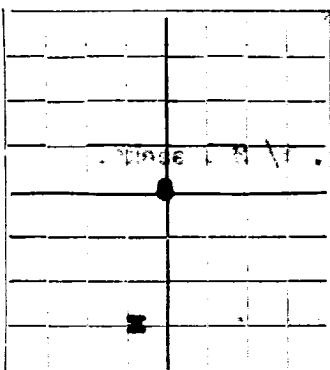


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Amerada Petroleum Corporation
Company or Operator

Monument, New Mexico
Address

Theo. Anderson
Lease

Well No. 2 in SE 1/4 SW 1/4 of Sec. 8, T. 20

R. 37, N. M. P. M., Monument Field, Lea County.

Well is 600' North of south line 1980' East of west line 8 - 20 - 37

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Amerada Petroleum Corporation Address Tulsa, Oklahoma

Drilling commenced January 13, 1937 19 Drilling was completed March 8, 1937 19

Name of drilling contractor Noble Drilling Co. Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3540' feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3790' to 3860' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2"	40"	8-THD.	L.W.	1771'7"	Texas Pattern			
8-5/8"	32 1/2"	8-THD.	Sals.	2409'1"	Baker Bakblu			
6-5/8"	20 1/2"	10-THD.	Sals.	3827'5"	Baker Bakblu			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	12 1/2"	198'	200	Halliburton		
11"	8-5/8"	2404'	600	Halliburton		
7-7/8"	6-5/8"	3784'	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3860' feet, and from feet to feet
Cable tools were used from 0 feet to 0 feet, and from feet to feet

PRODUCTION

Put to producing March 8, 1937, 19
The production of the first 12 hours was 513 barrels of Pipeline oil. % was oil; % emulsion; % water; and % sediment. Gravity, Be. 32.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

E.W. Carrott, Driller H.F. Perryman, Driller
Roy Manning, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11 Monument, New Mexico March 11, 1937
Notary Public Name J. L. Stanley

FORMATION RECORD

201177-1001

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	140	122	Sand and saliche.
140	200	60	Red bed. Set 192' of 12 1/2" csg. w/ 200 sacks.
200	328	128	Red bed and sand.
328	797	469	Red bed and shells.
797	993	196	Red rock and shells.
993	1037	43	Red bed and gyp.
1037	1109	72	Anhydrite. Top of anhydrite 1037'.
1109	1158	49	Anhydrite and gyp.
1158	1168	10	Anhydrite.
1168	1890	722	Salt and anhydrite.
1890	1948	58	Salt and potash.
1948	1960	12	Anhydrite.
1960	2010	50	Salt, potash, and streaks of anhydrite.
2010	2109	99	Salt and potash.
2109	2130	21	Salt and anhydrite.
2130	2281	151	Salt and anhydrite streaks/ Base of salt 2281'.
2281	2311	30	Anhydrite. Set 2404' of 2-5/8" csg. w/ 600 sacks.
2311	2382	71	Anhydrite and gyp.
2382	2425	43	Anhydrite.
2425	2515	90	Anhydrite, sand, and streaks of gyp.
2515	2536	21	Sand.
2536	2586	50	Anhydrite and sand. Top of Movement line 2570'.
2586	2614	28	Anhydrite and shells. Small gas show 2612'.
2614	2764	150	Anhydrite and lime.
2764	2794	30	Anhydrite, lime and streaks of gyp.
2794	2821	27	Anhydrite and lime.
2821	2837	16	Lime. Small gas show.
2837	2901	64	Anhydrite and lime. Well blew out at 2901' after making trip.
2901	2916	15	Anhydrite, lime and gyp.
2916	3158	242	Anhydrite and lime. Gas show 3127'-32'.
3158	3177	19	Lime.
3177	3259	82	Lime and anhydrite.
3259	3294	35	Sandy lime.
3294	3335	41	Lime.
3335	3367	32	Broken lime.
3367	3440	73	Lime and streaks of sand.
3440	3564	124	Gray lime. Set Whipstock at 3550'-60" w/ 85 sacks.
3564	3585	21	Whipstock 30' long.
3585	3530		Whipstock.
3530	3860	330	Lime. Set 3784' of 6-5/8" csg. w/ 125 sacks. Cavity at 3796'-3799'. Top of pay 3790'.

3/9/37

3860' Total depth. Lime. Set 3849' of 2 1/2" upset tubing. Swabbed. Tubing plugged. Well came in through casing. Could not knock bridge out of tubing. Pulled tubing.

Re-run 2 1/2" tubing and set saws at 3850' w/ packer (Robinson-Rubber Packer 2 1/2" X 5 1/2" X 40"). Set at 3814' w/ perforations below. Well came in with out being swabbed. Flowed 513 barrels clean oil on 4 1/2 hour test. Hourly average of 114 barrels. Daily gas rate of 922,000. Gas oil ratio 338.