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Form C-104

| NO. OF COPIES RECEIVED |     | İ |   |
|------------------------|-----|---|---|
| DISTRIBUTION           |     |   | NEW MEXICO OIL CONSERVATION COI<br>REQUEST FOR ALLOWABLE<br>AND<br>AUTHORIZATION TO TRANSPORT OIL AND |
| SANTA FE               |     |   |   |
| FILE                   |     |   |   |
| U.S.G.S.               |     |   |   |
| LAND OFFICE            |     |   |   |
| TRANSPORTER            | OIL |   |   |
|                        | GAS |   |   |
| OPERATOR               |     |   |   |
| PRORATION OFFICE       |     |   |   |

| FILE  | - KEQUES  | AND   | Supersedes Old C-104 and C-11 Effective 1-1-65   |
|---|---|---|--|
| U.S.G.S.  | ALITHOPIZATION TO TE  | AND<br>RANSPORT OIL AND NATURA  |  |
| LAND OFFICE   |   | CANSPORT OIL AND NATURA   | AL GAS   |
| TRANSPORTER OIL   |   |   |  |
| GAS   | 7   |   |  |
| OPERATOR  | 7   |   |  |
| PRORATION OFFICE  |   |   |  |
| Operator  |   |   |  |
| AMERADA DIVISION  | N - AMERADA NESS CORPORA  | ATION   |  |
| Address   |   |   |  |
| P.O. Drawer "D"   | Monument, New Mexico  | 88 <b>265</b>   | And the second of the second o |
| Reason(s) for filing (Check proper bo.  | x)  | Other (Please explain)  |  |
| New Well  | Change in Transporter of:   |   | O acre specing with  |
| Recompletion  | Oil Dry C   | das T. Anderson #4  | for 1 Unit allowable.  |
| Change in Ownership   | Casinghead Gas Cond   | ensate  | . The T Addit GT FORGRANS  |
|   |   |   |  |
| If change of ownership give name and address of previous owner  |   | the first for   | and the second second  |
|   | -   |   | 1  |
| I. DESCRIPTION OF WELL AND  | LEASE   | e proper die  | $\sim \sim 10^{-10}$   |
| Lease Name  | Well No. Pool Name, Including   | Formation Kind of L   | ease Lease No.   |
| T. Anderson   |   | naixe. State, Fe  | deral or Fee Fee   |
| Location  | - Contract Will   | . and Carlo   | 1.66   |
| Unit Letter K :2310   | Feet From The   | 12201   | 1 han an an  |
| Olizi Cettet  | reet from the   | ine and £U.N Feet Fr  | om The West  |
| Line of Section & To  | ownship 20-South Range  | 7-3ast , nmpm,  | _  |
|   | LO-SUULA Range  | i/-Dast , NMPM,   | Lea County   |
| I. DESIGNATION OF TRANSPOR  | TER OF OU AND NATURAL C   | AC  |  |
| Name of Authorized Transporter of Oi  | or Condensate   | Address (Give address to which ar   | oproved copy of this form is to be sent)   |
| Shell Pipe Line Corpor  | <del></del>   | P.C. Boy 150% Hobbie  | Nove Moved on (C. 24.6)  |
| Name of Authorized Transporter of Ca  |   | P.C. Box 1595, Hobbs  | proved copy of this form is to be sent)  |
|   |   |   | ·  |
| Marzen Petroleus Corpe  | Unit Sec. Twp. P.ge.  | P.O. Dox 37, Homelen  | t, New Mexico :8265  |
| If well produces oil or liquids, give location of tanks.  | 1   | Is gas actually connected?  | When   |
|   | 1 | Yes   |  |
| If this production is commingled wi   | ith that from any other lease or pool   | give commingling order number:  |  |
| COMPLETION DATA   | 0.0 W-11  | -   |  |
| Designate Type of Completic   | on - (X)  | New Well Workover Deepen  | Plug Back   Same Resty. Diff. Resty.   |
|   | A   | X   | !  |
| Date Spudded  | Date Compl. Ready to Prod.  | Total Depth   | P.B.T.D.   |
|   | December 8, 1970  | 9 <b>730'</b>   | <u> </u>   |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation   | Top Oil/Gas Pay   | Tubing Depth   |
| DF - 3558   | Honument Blinebry   |   | 5615¹  |
| Perforations  | •   |   | Depth Casing Shoe  |
| 5676' to 5716   | $6^{f 1}$   |   | ·  |
|   | TUBING, CASING, AN  | D CEMENTING RECORD  |  |
| HOLE SIZE   | CASING & TUBING SIZE  | DEPTH SET   | SACKS CEMENT   |
| 175   | 13-3/8"   | 295   | STORE CENTER   |
| 11  | 6 <b>-5/</b> 8  | 2900*   |  |
| 7-7/8   | 5-1/2   | 57301   |  |
|   |   |   |  |
| TEST DATA AND DECUEST E   | OP ALLOWARIE (T   |   |  |
| . TEST DATA AND REQUEST FO  |   | ifter recovery of total volume of load :<br>epth or be for full 24 hours)   | oil and must be equal to or exceed top allow-  |
| Date First New Oil Run To Tanks   | Date of Test  | Producing Method (Flow, pump, gas   | · lift. etc.)  |
|   | 12-14-70  |   | ,,,  |
| Length of Test  | Tubing Pressure   | Casing Pressure   | Choke Size   |
|   |   | Cashid Lieseme  | 11 X 44 SPM  |
| 24 Hours Actual Prod. During Test   | Oil-Bbis.   | Water - Bbls.   | Gas-MCF  |
| notes and same  | 77  | C   | 1  |
| I   | 1   | <u> </u>  | 25.10  |
|   | <u> </u>  |   |  |
| CAC WEST  | <u> </u>  |   |  |
| GAS WELL  |   |   |  |
| Actual Prod. Test-MCF/D   | Length of Test  | Bbls. Condensate/MMCF   | Gravity of Condensate  |
| Actual Prod. Teet-MCF/D   |   |   | Gravity of Condensate  |
|   | Length of Test  Tubing Pressure (Shut-in)   | Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  | Gravity of Condensate  Choke Size  |
| Actual Prod. Teet-MCF/D   |   |   |  |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)   | Choke Size   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)   |  |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)   | Choke Size   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE of the complex complex of the complex of | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | Casing Pressure (Shut-in) OIL CONSER  | Choke Size   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and r   | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | Casing Pressure (Shut-in) OIL CONSER  | Choke Size   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and r Commission have been complied w  | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | OIL CONSERVAPPROVED   | Choke Size   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and r Commission have been complied w  | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | OIL CONSERVAPPROVED   | Choke Size  VATION COMMISSION  19  |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and r Commission have been complied w   | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | OIL CONSERVAPPROVED BY TITLE  | Choke Size  VATION COMMISSION  (19   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and r Commission have been complied w  | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | OIL CONSERVAPPROVED  TITLE  This form is to be filed in   | Choke Size  VATION COMMISSION  19  In compliance with RULE 1104.   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied w above is true and complete to the  | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.   | OIL CONSERVED  APPROVED  TITLE  This form is to be filed in this is a request for all well, this form must be accommoded.   | Choke Size  VATION COMMISSION  , 19  In compliance with RULE 1104, liowable for a newly drilled or deepened upanied by a tabulation of the deviation   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied w above is true and complete to the  | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.   | OIL CONSERVA  APPROVED  TITLE  This form is to be filed in this is a request for all well, this form must be accompleted to the second tests taken on the well in accomplete.   | Choke Size  VATION COMMISSION  , 19  In compliance with RULE 1104, lowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and recommission have been complied we above is true and complete to the  | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.   | OIL CONSERVA  APPROVED  TITLE  This form is to be filed in the second tests taken on the well in account and the second tests to the second tests form of this form the second tests taken the second tests | Choke Size  VATION COMMISSION  , 19  In compliance with RULE 1104, lowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111, must be filled out completely for allow-   |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and r Commission have been complied w above is true and complete to the  | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.   | OIL CONSERVA  APPROVED  TITLE  This form is to be filed in the second tests taken on the well in accompleted and recompleted.   | Choke Size  VATION COMMISSION  , 19  In compliance with RULE 1104, lowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111, must be filled out completely for allowwells.  |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied w above is true and complete to the  Maintenance Super  (Tin   | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Sture:  TVICOT   | OIL CONSERVATION  OIL CONSERVATION  APPROVED  BY  TITLE  This form is to be filed in this is a request for all well, this form must be accompleted the sections of this form able on new and recompleted  Eill out only Sections I  | Choke Size  VATION COMMISSION  19  In compliance with RULE 1104, lowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111, must be filled out completely for allowwells.  II III and VI for changes of owner.  |
| Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and r Commission have been complied w above is true and complete to the  | Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  Sture:  TVICOT   | OIL CONSERVA  APPROVED  BY  Title  This form is to be filed in this is a request for all well, this form must be accompleted taken on the well in accompleted.  All sections of this form able on new and recompleted.  Fill out only Sections I, well name or number, or transp  | Choke Size  VATION COMMISSION  , 19  In compliance with RULE 1104, lowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111, must be filled out completely for allowwells.  |

OIL CONSTRUCTION CONTRACT.