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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name T. Anderson
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Monument Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3558' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pulled rods, pump and tubing. Ran retrievable cementer and squeezed 5-1/2" casing perfs. from 5168' to 5220' with 400 sacks cement. Pulled tubing and cementer. Drilled out cement to 5200'. Tested with 1000# for 1/2 hr. Held OK. Circulated 300 gals. 15% clean-up acid to 5200'. Perforated 5-1/2" casing by Lane Wells GR-N log from 5150' to 5160' and 5167' to 5187' with 2 hyper jet shots per ft. Total 60 holes. Ran tubing with packer and acidized perfs. 5150' to 5187' with 300 gals. clean-up acid. Swabbed well. Acidized perfs. 5150' to 5187' with 500 gals. SAF and 500 gals. 15% NE acid. Packer leaked. Pulled tubing and packer. Reran tubing with Baker retrievable cementer. Acidized perfs. 5150' to 5187' with 4500 gals. 15% NE acid and 2000# rock salt. Swabbed well. Pulled tubing and retrievable cementer. Reran tubing, rods and pump.
No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Go Dobb* TITLE District Superintendent DATE 4-29-68

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: