

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

T. Anderson
(Lease)

Well No. 3, in NE/1/4 of SW/1/4, of Sec. 8, T. 20-S, R. 37-E, NMPM.

Monument-Blinabry

Pool,



...County.

Well is 2310 feet from South line and 1650 feet from West line

of Section 8 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 1/23/54, 1954 Drilling was Completed 3/3/54, 1954

Name of Drilling Contractor.....**McVay & Stafford Drilling Company**.....

Address.....1110 Philtower Bldg. - Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head.....**3545'**..... The information given is to be kept confidential until

Not Confidential..... 19.....

OIL SANDS OR ZONES

No. 1, from 5688! to 5716! No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	280'	Guide			
8-5/8"	24 & 32#	New	2887'	Float			
5-1/2"	15.5#	New	5716'	Float		5676' to 5716'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	2951	300	Haliburton		
11	8-5/8"	2900'	1500	"		
7-7/8"	5-1/2"	5730'	500	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized thru 5-1/2" OD Csg Perf. W/500 gal 15% Regular Acid. Flowed 76.40 bbl oil & 12.61 bbl water in 10 hrs on 1/2" choke. TP 50#, Gas Vol 111,350 cu ft p/d, GOR 607, Gty 38 corr. 24 hr rate = 183.36 bbl oil per day. - New Well completed 3/8/54.

Result of Production Stimulation.....

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5730 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 8, 1954

OIL WELL: The production during the first 24 hours was 213.60 barrels of liquid of which 85.84 % was oil; % was emulsion; 14.16 % water; and % was sediment. A.P.I. Gravity 38 corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1040'	T. Devonian	T. Ojo Alamo
T. Salt	1164'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2193'	T. Montoya	T. Farmington
T. Yates	2322'	T. Simpson	T. Pictured Cliffs
T. Monument Lms	2459'	T. McKee	T. Menefee
T. Stuart	3020'	T. Ellenburger	T. Point Lookout
T. Permian	3123'	T. Gr. Wash	T. Mancos
T. San Andres	3696'	T. Granite	T. Dakota
T. Permian	5070'	T.	T. Morrison
T. San Angelo	5573'	T.	T. Penn
T. Clearfork	5688'	T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar	SLOPE TESTS			
6	1040	1034	Red Beds	277'			Straight
1040	1164	124	Anhydrite	906			Straight
1164	2193	1029	Salt, Anhydrite & Shale	1150			-1/4 Deg
2193	2322	129	Anhydrite & Shale	1450			-1/2 "
2322	2459	137	Sand Shale & Anhydrite	2060			-3/4 "
2459	3696	1237	Dolomite, Sand & Anhydrite	2493			2-1/2 "
3696	5070	1374	Dolomite	2820			2-3/4 "
5070	5160	90	Dolomite & Sand	3248			3-1/2 "
5160	5573	413	Dolomite & Anhydrite	3600			3-1/2 "
5573	5590	17	Sand	4005			3-3/4 "
5590	5636	46	Dolomite	4250			4- "
5636	5688	52	Sand & Dolomite	4550			4-1/4 "
5688	5730	42	Dolomite	4650			4- "
	5730		Total Depth	4805			3-3/4 "
				5046			3- "
				5440			2- "
				5710			1-1/2 "

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 11, 1954

(Date)

Company or Operator Amerada Petroleum Corporation

Address Drawer "D" - Monument, New Mexico

Name

Position or Title Foreman