NEW ICO OIL CON' AVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	, , , , , , , , , , , , , , , , , , ,	Leas		We	e11
Location Unit	Sec Conford	Twp	Rge	County	0. 1
of Well K		Type of Prod	Method of Prod	Prod. Medium	/ca Choke Size
Upper	Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
Lower	Acers Govern	1	1 low	Cog	
Compl Viction	it Blinkbry		r	769	
	,	FLOW TEST			
	n at (hour, date):_			Upper	Lower
Well opened at (ho	our, date):	T.co HM	1.24-13	Completion	Completio
Indicate by (X)	the zone producing	• • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••	X
Pressure at beginn	ning of test	• • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	····· <u>lev</u>	<u> 35c</u>
Stabilized? (Yes o	or No)	• • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>4es</u>	400
Maximum pressure d	uring test	••••••	• • • • • • • • • • • • • • • • • • • •	···· bec	60
Minimum pressure d	uring test	• • • • • • • • • • • • • • • • • • • •		<u>600</u>	
Pressure at conclusion of test					/ ~
Pressure change during test (Maximum minus Minimum)					5 c
Was pressure change	e an increase or a	decrease?	••••••		Deckease
	ur, date): 9.60	A.M. 7-25-7	Total Time Productio	ne On 24 hech	
	bbls; Grav	Gas Prod : During T	netion		,812.
Well opened at the		FLOW TEST N			
	ur. date): 9.60	Am 7.0%	7 3	Upper	Lower
				Completion	Lower Completion
Indicate by (X)) the zone producing	g	•••••	Completion X	Completion ———
Indicate by (X) Pressure at beginning) the zone producing of test	g	•••••••	Completion X 	Completion ————————————————————————————————————
Indicate by (X) Pressure at beginni Stabilized? (Yes or) the zone producing of test	g	•••••••	Completion	Completion ————————————————————————————————————
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du) the zone producing ing of test	g	•••••••	Completion X 660 465 520	Completion
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du) the zone producing of test	g		Completion X 600 400 520 520	Completion
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus	the zone producing of test	g		Completion X 600 405 520 520	Completion
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur	the zone producing ing of test	g		Completion X 660 465 520 520	Completion 4/C /// /// /// /// /// /// /// /// /
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change	the zone producing of test	g ninus Minimum).		Completion X 600 405 520 520	Completion 4/C /// /// /// /// /// /// //
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change Well closed at (hou Oil Production	the zone producing of test	minus Minimum). decrease?	Total time Production	Completion X 660 465 520 520 520 000 24 hea	Completion 4/C ///C ///C ///C
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change Well closed at (hou	the zone producing of test	minus Minimum). decrease?	Total time Production	Completion X 660 465 520 520 520 000 24 hea	Completion 41C 17c 41C 41C 41C 41C
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change Well closed at (hou Oil Production During Test: Remarks	the zone producing of test	minus Minimum). decrease? M. 7 / 7 Gas Producting Tes	Total time 3 Production tion 3 3 000	Completion X 660 465 520 520 520 MCF; GOR	41C 17c 41C 41C 41C 41C
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change Well closed at (hou Oil Production During Test:	the zone producing of test	minus Minimum). decrease?	Total time 3Production st3@@@	Completion X GCC GCC GCC GCC GCC GCC GCC	4/C 1/c 4/C 4/C 4/C 4/C 4/C 4/C 4/C 4
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change Well closed at (hou Oil Production During Test: Remarks I hereby certify the knowledge. Approved	the zone producing ing of test	minus Minimum). decrease?	Total time Production at 3000 at is true and comperator Huggano	Completion X GEC GEC GEC GEC GEC GEC GEC	Completion 4/C 1/c 4/C 4/C 4/C 4/C 4/C 4/C 4/C 4
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change Well closed at (hou Oil Production During Test: Remarks I hereby certify the knowledge. Approved	the zone producing ing of test	minus Minimum). decrease?	Total time Production at 3000 at is true and comperator Huggano	Completion X GCC GCC GCC GCC GCC GCC GCC	Completion 4/C 1/c 4/C 4/C 4/C 4/C 4/C 4/C 4/C 4
Indicate by (X) Pressure at beginni Stabilized? (Yes or Maximum pressure du Minimum pressure du Pressure at conclus Pressure change dur Was pressure change Well closed at (hou Oil Production During Test: Remarks I hereby certify the knowledge. Approved	the zone producing ing of test	minus Minimum). decrease? M. 7 / 7 Gas Productions Test herein contained p. 7 / 10 B. 10 B. 10 B. 11 B. 11 B. 11 B. 12 B. 12 B. 13 B. 14 B. 15 B. 15 B. 16 B. 17 B. 18 B. 18	Total time 3 Production stion st 3 CCC d is true and com perator Huggano	Completion X GEC GEC GEC GEC GEC GEC GEC	Completion 4/C 1/c 4/C 4/C 4/C 4/C 4/C 4/C 4/C 4