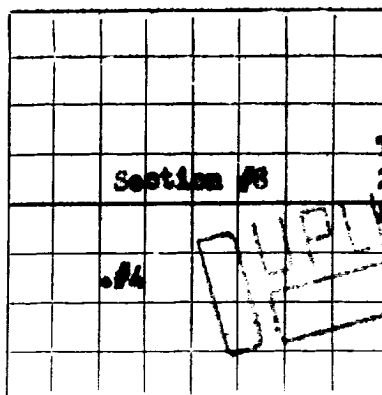


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Amerada Petroleum Corporation
(Company or Operator)T. Anderson
(Lease)

Well No. 4, in No 1/4 of SW 1/4, of Sec. 8, T. 20-S, R. 37-E, NMPM.
Monument Blinberry Pool, Lee County.

Well is 2310' feet from South line and 2310 feet from West line
of Section 8. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced May 28, 1954 Drilling was Completed 7-10-, 1954

Name of Drilling Contractor McVay and Stafford Drilling Company
Address 1110 Philtower Bldg. Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3597 D.F.. The information given is to be kept confidential until
Not Confidential, 19____

OIL SANDS OR ZONES

No. 1, from 5670' to 5700' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	361	New	301'	Guide			
9 5/8"	361	New	2513'	Float			
7	231	New	3698'	Float			
5	151	New	20' 9"	Float		567' - 5700'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	316'	300	Halliburton		
12 1/4"	9 5/8"	2530'	1750	Ditto		
8 3/4"	7	3710'	100	Ditto		
6 1/4"	5	5710'	175	Ditto		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5" OD liner perforations from 5670' to 5700' to W/500 Gal. 15% L&T acid. Flowed 153.29 bbls. oil, .24 bbls BS and 2.26 bbls. acid. Water in 12 hrs; 2 hrs. on 32/64" choke; 2 hrs. on 24/64" choke, and 8 hrs. on 16/64" choke TP 325# gas vel., 170680 CFPD on 16/64" choke. GOR 760 - CTY. 41.5 corrected - well completed 7-15-54.

Result of Production Stimulation See Above

Depth Cleaned Out _____

B... ND OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 5710' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1042'	T. Devonian	T. Ojo Alamo
T. Salt	1170'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2233'	T. Montoya	T. Farmington
T. Yates	2346'	T. Simpson	T. Pictured Cliffs
T. Mon. Line	2511'	T. McKee	T. Menefee
T. Stark	3038'	T. Ellenburger	T. Point Lookout
T. Stark	3142'	T. Gr. Wash	T. Mancos
T. Stark	3675'	T. Granite	T. Dakota
T. San Andres	5100'	T.	T. Morrison
T. San Andres	5570'	T.	T. Penn
T. San Angelo	5718'	T.	T.
T. Stark		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				<u>SLOPE TESTS</u>
6'	1042'	1036'	Redbed		930'	1/2 Deg.	
1042'	1170'	128'	Anhydrite		1200'	1/2 Deg.	
1170'	2233'	1063'	Salt, Anhy., Shale		2165'	1- Deg.	
2233'	2511'	278'	Anhy., Sand, Shale		2670'	1/4 Deg.	
2511'	3675'	1164'	Anhy., Sand, Lime		3120'	1-1/2 Deg.	
3675'	5100'	1425'	Lime		3596'	2- Deg.	
5100'	5188'	88'	Sand, Lime		4004'	3-1/2 Deg.	
5188'	5455'	267'	Lime		4515'	4-1/2 Deg.	
5455'	5710'	255'	Sand & Lime		5020'	3-3/4 Deg.	
	5710'		Total Depth		5570'	2-1/4 Deg.	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 17, 1954 (Date)
Company or Operator Amerada Petroleum Corporation Address Drawer D - Monument, New Mexico
Name [Signature] Position or Title Foreman