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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06005
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Britt Laughlin "Com"
8. Well No.	4
9. Pool name or Wildcat	Eumont
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3567 RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Doyle Hartman	
3. Address of Operator 500 N. Main St., Midland, Tx 79701	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3567 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Temporary abandonment ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-20-95, moved in and rigged up well service unit. Installed BOP. Pulled and laid down rods and tubing. Recovered representative water sample. Ran 2-3/8" work string and 5-1/2" OD EZ-Drill SV cement retainer. Rigged up John West Engineering and performed BHP gradient stops. Set retainer at 3160'. Established pump rate into Eumont perms@ 3233'-3465' (26 holes). Squeezed perms with 600 sx of API Class-C cement (200 sx thixotropic + 400 sx neat) at a maximum rate of 4 BPM and maximum pressure of 2500 psi. Upon shutting down, pressure held okay. Reversed out 11 BBLs (47 sx) of Class-C neat cement. Circulated borehole with corrosion inhibited packer fluid and successfully pressure tested wellbore to 3200 psi. Pulled and laid down work string. Removed 5-1/2" x 2-3/8" tubinghead and installed a 5-1/2" x 2-3/8" swedge, 2" ball valve and 2" bull plug. Work completed on 11-21-95. Well now T&A'd.

This Approval of Temporary
Abandonment Expires

11-1-2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Doyle Hartman TITLE Operator-Part Owner DATE Nov. 22, 1995
TYPE OR PRINT NAME Doyle Hartman TELEPHONE NO. 915-684-4011

(This space for State Use) SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE Nov 22 1995
CONDITIONS OF APPROVAL, IF ANY:

5



HALLIBURTON

JOB LOG HAL 3013 C

DATE

PAGE

11-29-95

1

CUSTOMER

WELL NO.

LEASE

JOB TYPE

TICKET NO.

Duke HUNTER

4

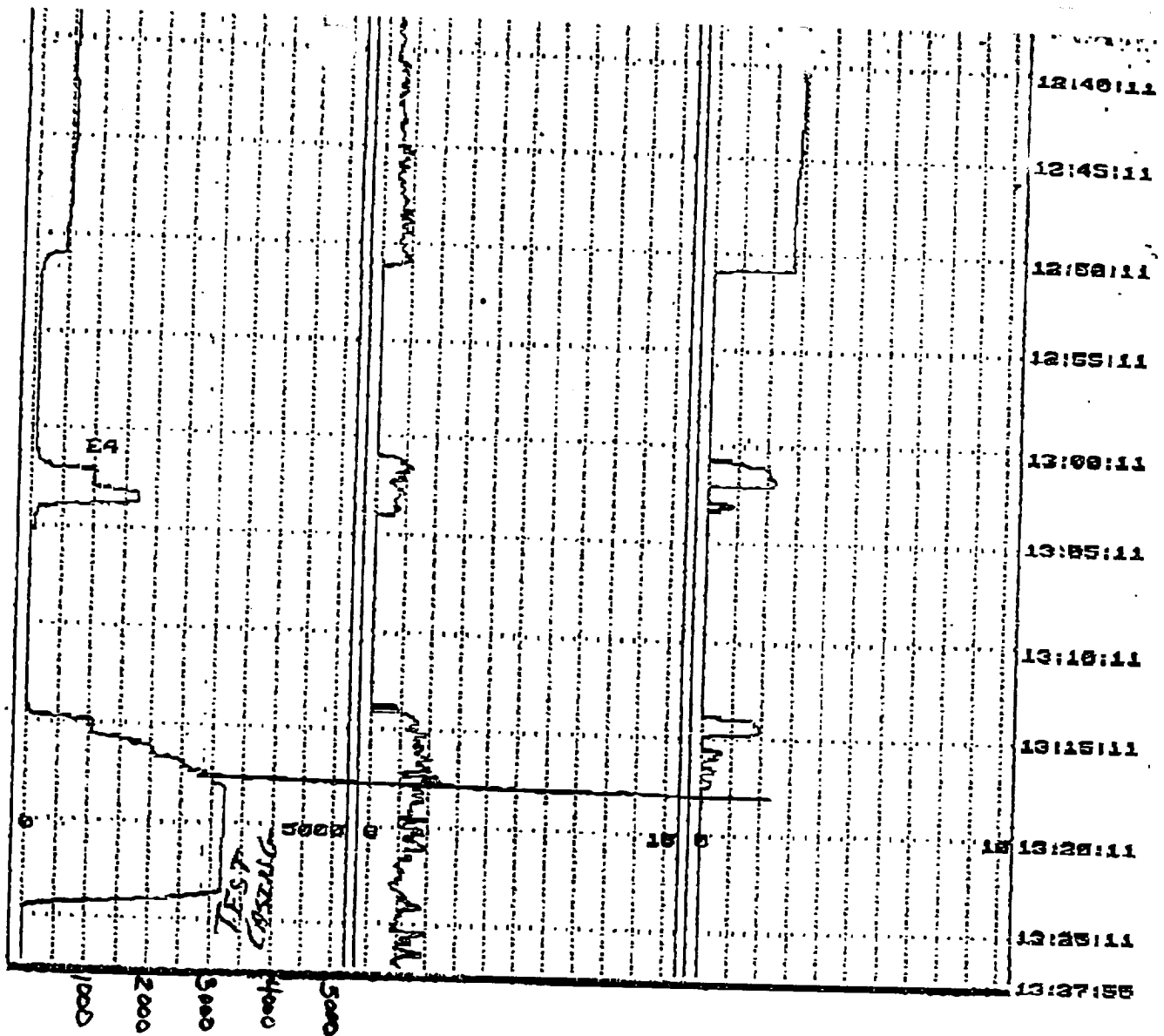
Bridgman

5 1/2 SV

877233

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TURING	CASING	
	1310							ON LOCATION
	1150							Start in hole with 5 1/2 SV EZ Drill 13-23" 5 1/2 sawing tool 2 1/2 saw nipple 2 3/8 tubing
								Rig up BOP'S
	1245							Run 13 JTS - leave SV swinging Shut down for Day
11-21-95	0600							ON LOCATION - Continue in Hole w/ Run 101 JTS: Retainer swinging @ 3100's
	0830							Rig up machine to Run PSI Bomb to 3100 ft
	0913							Tie onto Tbg AND Pump through Tbg (A)
	0931							Set Retainer @ 3100
	0950							Load + PSI up Backside
		5	15.5			160		Establish Inj. Rate
	1025							Mix + Pump Cont
	1102							Shut Down - WASH UP
	1107					12500		Displace
								Stage + Displace 1 1/2 BBL's (2500 lb sq)
	1130							String Out of Retainer
	1131					1500		Reverse Out
	1129							Circulate Hole w/ Packer Fluid
								Shut Down
	1238							PSI Test Csg to 3200 PSI - OK
	1300							Knock Loose - TCM w/ Tbg laying down
								Job Complete

CUSTOMER



Britt-Loughlin Com No. 4
A-8-20-37

Casing integrity test to 3200 psi
11/21/95