

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-06005</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Britt-Laughlin Com* NMOCD Order R-9199	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____		8. Well No. <u>4</u>	
2. Name of Operator Doyle Hartman		9. Pool name or Wildcat Eumont (Y-7R-Q) Gas	
3. Address of Operator P. O. Box 10426, Midland, Texas 79702			
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County			
10. Date Spudded 12-28-36	11. Date T.D. Reached 2-2-37	12. Date Compl. (Ready to Prod.) 4-16-91	13. Elevations (DF & RKB, RT, GR, etc.) 3567' GR
14. Elev. Casinghead			
15. Total Depth 3890	16. Plug Back T.D. 3602	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3890 Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Queen-Penrose (3233-3465)			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, CBL			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2"		151'	17-1/2"	150 sx	
9-5/8"	36#	2400'	11-3/4"	400 sx	
7"	24#	3825'	8-3/4"	150 sx	
5-1/2" (New)	14#	3684'		1700 sx	

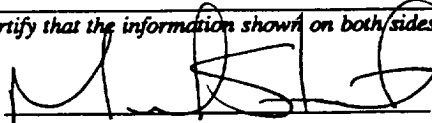
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3550'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3233	3300	3330	3351	3365	3424
3254	3306	3338	3353	3382	3436
3275	3314	3340	3360	3397	3439
3281	3321	3343	3363	3405	3455
				(26 total)	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3233-3465	A/6850 gal 15% MCA w/29 balls
					SWF/228738 + 561449#

28. Date First Production 4-16-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 9-1/2" X 64" X 1-1/4"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-16-91	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 320	Water - Bbl. 20	Gas - Oil Ratio Dry Gas
Flow Tubing Press. SICP 268#	Casing Pressure FCP 263#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 320	Water - Bbl. 20	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By H. Swain
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature		Printed Name Michael Stewart	Title Engineer
		Date	4-19-91