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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
LC-031621-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Type of Well
☐ Oil Well   ☒ Gas Well   ☐ Other

Name of Operator
Doyle Hartman

Address and Telephone No.
500 N. Main St., Midland, Tx 79701, (915)-684-4011

Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FWL (C)
Sec. 8, T-20S, R-37E, NMPM (GL = 3555')

8. Well Name and No.
Britt Laughlin "Com" No. 1

9. API Well No.
30-025-06006

10. Field and Pool, or Exploratory Area
Eumont

11. County or Parish, State
Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☒ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☒ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-31-95, rigged up well service unit and installed BOP. POH with rods, pump, and tubing. Rigged up Capitan Services and logged well from 3427'-2000' with GRN-CCL log. Set 5-1/2" EZ-Drill SV Packer at 2825' RKB. Removed fill from 8' dia. x 11' deep concrete cellar. Loaded 5-1/2" csg with 2% KCl water and pressured casing to 1000 psi. Inspected 10-3/4" x 7-5/8" x 2" annulus valves. Found surface-intermediate string annulus valve in open position with downstream 2" nipple and 2" turned-up ell full of cement. Tied onto 7-5/8" x 5-1/2" casing annulus valve and discovered corrosion holes in 7-5/8" casing by pumping down 7-5/8" x 5-1/2" casing annulus with 2% KCl water at 2 BPM at 850 psi. Repaired corrosion holes in 7-5/8" intermediate casing, filled void outside of 7-5/8" casing from approximately 350'-900', and backed up externally corroded 5-1/2" csg by squeeze cementing down 7-5/8" x 5-1/2" casing annulus at an average rate of 3.6 BPM and average annular pressure of 707 psi using 600 sx of API Class-C cement containing 4% gel, 2% CaCl2, 5 lbs/sx gilsonite followed by 100 sx of API Class-C cement containing 2% CaCl2. Total slurry volume was 1421 cu.ft. ISIP = 140 psi. 5-min. SIP = 88 psi. Welded 5-1/2" x 9' casing extension nipple to 7-5/8" x 5-1/2" flange-to-thread changeover located on top of the 7-5/8" x 5-1/2" casinghead. Ensured safe rigidity of the 5-1/2" x 9' casing extension nipple and minimized external surface corrosion by filling concrete cellar with 9 cu. yd. of ready-mix concrete. After letting cement set overnight, sucessfully pressure tested 5-1/2" casing between 0' and 2730' to a pressure of 3200 psi. Now proceeding with remainder of well work.

14. I hereby certify that the foregoing is true and correct
Signed _____ Title Owner-Operator Date Nov. 6, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

SJS

*See Instruction on Reverse Side