

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-031621B
2. Name of Operator Doyle Hartman, Oil Operator	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 10426 Midland, Tx 79701 (915) 684-4011	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 2310' FWL Section 8 T-20-S, R-37-E	8. Well Name and No. Britt "B-8" No. 2
	9. API Well No. 30-025-06007
	10. Field and Pool, or Exploratory Area Monument Blinbry
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Temporary Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Integrity test 3-22-94.

1. Run 5 1/2" C.I.B.P. on wire line to 5240'. Unable to get C.I.B.P. below 5240' due to fill up or junk in hole.
 2. Call BLM Hobbs office and obtained verbal approval to set C.I.B.P. at 5234'.
 3. Set C.I.B.P. at 5234'. Load 5 1/2" casing with corrosion inhibited water and test casing for integrity at 500 PSI for 30 minutes.
- Casing integrity is good. Chart Attached. Shut well in.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 3/22/95

RECEIVED
MAR 27 10 31 AM '94
HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Production Supervisor

Date 3-23-94

(This space for Federal or State office use)

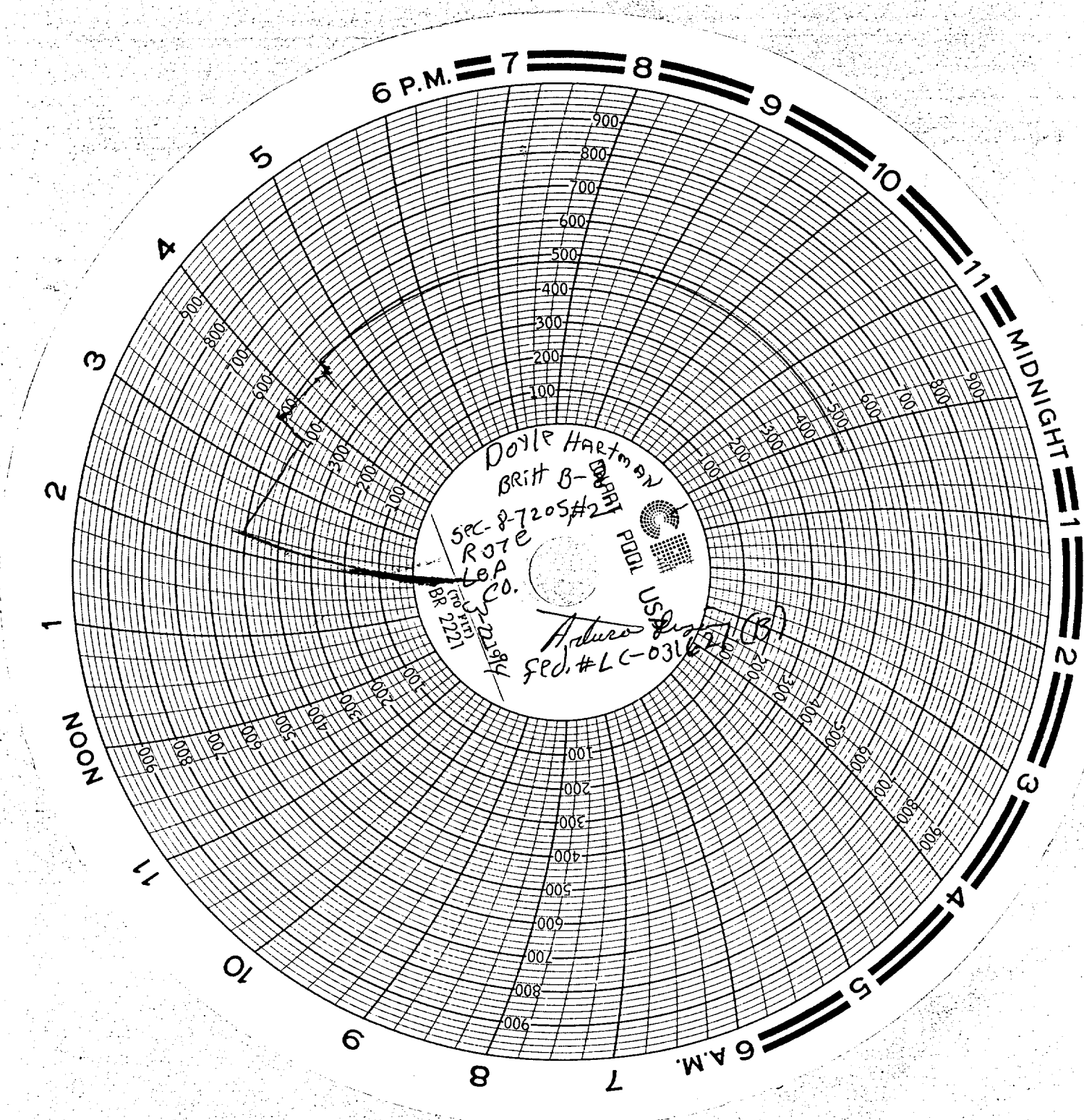
(OPIC, SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date 4/8/94



6 P.M. 7 8 9

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MIDNIGHT

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6 A.M.

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NOON

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Doyle Hartman
BRIT B-24
SPC-87205#2
ROTE
LPA
CO.
BR 2221
USC-24
FED. # LC-031621(B)

