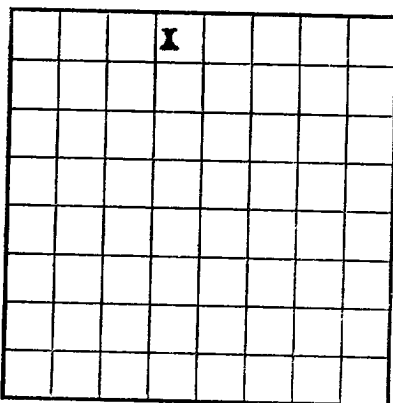


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **031621 (b)**
LEASE OR PERMIT TO PROSPECT **NMFU**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Continental Oil Company** Address **Box 427, Hobbs, New Mexico**
Lessor or Tract **Britt B-8** Field **Monument-Elisabry** State **New Mexico**
Well No. **2-B** Sec. **8** T. **20S** R. **37E** Meridian **NMPM** County **Lea**
Location **330 ft. {N.} of N. Line and 2310 ft. {E.} of W. Line of Sec. 8** Elevation **3567**
(Derivation floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *C. L. Williams*Date **October 7, 1953** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **8-25**, 19**53** Finished drilling **9-20**, 19**53**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5672** to **5680** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8	H-40	396.98	Guide shoe		5670	5680	Production
10 3/4	40.50	8	J-55	198.61	Open hole shoe				
7 5/8	28.40	8	J-55	1104.93	Open hole shoe				
7 5/8	26.40	8	H-30	2259.89	Open hole shoe				
5 1/2	15.50	8	J-55	5797.88	Open hole shoe				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	600	400	Pump & plug		
7 5/8	3349	1412	" "		
5 1/2	5705	206	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5710** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **9-28**, 19**53**The production for the first 24 hours was **566** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **39.9**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. R. Matthews, Driller **F. R. Knight**, Driller
A. T. Robinson, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1080	1080	Redbeds
1080	1170	90	Anhydrite
1170	2220	1050	Salt
2220	2400	180	Anhydrite
2400	2900	500	Sand, Shale & Anhydrite
2900	5100	2200	Dolomite
5100	5350	250	Dolomite & Lime
5350	5710	360	Dolomite

On initial potential flowed 165 bbls. of 39° gravity oil, no water, in 7 hrs. thru 1" choke on 2" tubing for a daily potential of 566 bbls. oil, no water. Gas volume 250.2 MCF per day. GOR: 442, GP: 60#, TP: 200#. Well was not shot. Acidized with 500 gals from 5670 to 5680'. Pay: Elisabry from 5672 to 5680'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C. 20240

LOG OF THE OIL OR GAS WELL

Well Name: _____
Location: _____
County: _____
State: _____
Date of Log: _____
Log Number: _____
Well Number: _____
Operator: _____
Driller: _____
Casing: _____
Cement: _____
Pump: _____
Valve: _____
Wellhead: _____
Wellbore: _____
Well Completion: _____
Well Status: _____
Well Depth: _____
Well Production: _____
Well History: _____
Well Notes: _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL			
DATE	DEPTH	FORMATION	REMARKS
1900	0		
1901	10		
1902	20		
1903	30		
1904	40		
1905	50		
1906	60		
1907	70		
1908	80		
1909	90		
1910	100		
1911	110		
1912	120		
1913	130		
1914	140		
1915	150		
1916	160		
1917	170		
1918	180		
1919	190		
1920	200		
1921	210		
1922	220		
1923	230		
1924	240		
1925	250		
1926	260		
1927	270		
1928	280		
1929	290		
1930	300		
1931	310		
1932	320		
1933	330		
1934	340		
1935	350		
1936	360		
1937	370		
1938	380		
1939	390		
1940	400		
1941	410		
1942	420		
1943	430		
1944	440		
1945	450		
1946	460		
1947	470		
1948	480		
1949	490		
1950	500		
1951	510		
1952	520		
1953	530		
1954	540		
1955	550		
1956	560		
1957	570		
1958	580		
1959	590		
1960	600		
1961	610		
1962	620		
1963	630		
1964	640		
1965	650		
1966	660		
1967	670		
1968	680		
1969	690		
1970	700		
1971	710		
1972	720		
1973	730		
1974	740		
1975	750		
1976	760		
1977	770		
1978	780		
1979	790		
1980	800		
1981	810		
1982	820		
1983	830		
1984	840		
1985	850		
1986	860		
1987	870		
1988	880		
1989	890		
1990	900		
1991	910		
1992	920		
1993	930		
1994	940		
1995	950		
1996	960		
1997	970		
1998	980		
1999	990		
2000	1000		