N.M. OIL COMS: COMMISSION). BOX 1980 HOBBS, NEW MEXICO 88240

Fo

14. I hereby certify that the foregoing is true and correct

FORM APPROVED

orm 3160- une 1990)		T OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.
			LC 031621B
Do not	use this form for proposals to dri	AND REPORTS ON WELLS II or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of	Well		
X Oil Gas Well Other			8. Weil Name and No.
2. Name of Operator			Britt B-8 No. 3
Dovle Hartman Oil Operator			9. API Well No.
3. Address and Telephone No.			30-025-06008
P.O. Box 10426 Midland, Tx 79701 (915)684-4011			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Monument Paddock
660' FNL & 1650' FWL			11. County or Parish, State
Secti	lon 8 T-20-S, R-37-E		Lea County, NM
	CUTCK ADDDODDIATE BOY	e) TO INDICATE NATURE OF NOTICE, REPOI	
2.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SURMISSION TYPE OF SURMISSION		.,
	TYPE OF SUBMISSION	TIFE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
	.*	Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
	_	Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
			Dispose Water (Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
13. Describ	e Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of startin	ig any proposed work. If well is directionally drilled,
gi	ve subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	
P&A			~ -
1.	Move in and rig up Clark	Well Service.	_
2.	Install BOP. Run 160 joints of 2 3/8" tubing to 5195' and spot cement plug		
	from 5195' up to 4205' to	ag with tubing.	
3.	Run packer on 2 3/8" tubing and set at 2795' and squeeze with a tool of 725 sx of cemen		
4.	Pull all tubing and packer. Run temperature survey top of cement in 5 1/2" casing		
	at 3043' and top of cement in 7 $5/8$ " x 5 $1/2$ " at 2984'.		
5.	Perforate 2 squeeze holes at 683'.		
6.	Mix and pump $300 \text{ sx down } 5 1/2\text{"}$ casing and up $7 5/8\text{"}$ and $10 3/4\text{"}$ to surface.		3/4" to surface.
	Well P&A 4-9-94.		
		Approved as to plugging of the well bore.	
		Liability under bond is retained until surface restoration is completed.	er in
		surface restoration is completed.	

Tide Production Supervisor (This space for Charles Stage 1 select G. Approved by _______ Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY DE TOPM

OPPICE