

Attachment - C-103

Gulf Oil Corporation - Theodore Anderson No. 1-O, 8-20-37

Dually completed as an Oil-Gas well in the Monument Oil and Eumont Gas pools as follows:

1. Pulled tubing.
2. Set 5-1/2" Howco cast iron cement retainer at 3780'.
3. Pumped 125 sacks cement below retainer. Pumped 125 sacks cement in 2 stages.
4. WOC.
5. Pumped 134 sacks cement below retainer. Waited 4 hours. Pumped 250 sacks cement below retainer.
6. WOC.
7. Pumped 250 sacks cement below retainer. WOC. Pumped 120 sacks 4% Gel with 1/4 Floeal per sack below retainer. Squeezed with 4000#. Backwashed 55 sacks cement. WOC.
8. Perforated 5-1/2" casing from 3760-3740' with 4, 1/2" JHpf. ✓
9. Swabbed well.
10. Treated above perforations in 5-1/2" casing with 500 gallons 15% J-4 acid.
11. Ran swab 3 times; well kicked off. Recovered all load oil. Flowed 48 bbls oil, no water thru 2-3/8" tubing in 24 hours on OCC test. GOR 290/1. (Monument Pool)
12. Perforated 5-1/2" casing from 3395-3370', 3350-3270', 3260-3250', and 3235-3185' with 4, 1/2" JHpf.
13. Treated above perforations with 11,600 gallons oil, 1.3# sand per gallon. Well kicked off. Recovered all load oil.
14. Flowed at maximum rate of 4,460,000 cu ft gas per 24 hours thru 5-1/2" - 2-3/8" annulus, 4" orifice well tester, at back pressure of 925#. Estimated open flow potential 19,000,000 cu ft (Eumont Gas Pay).