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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Theodore Anderson	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Eunice-Monument	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3546' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Plugged back, perforated and acidized and frac treated.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3695' PB.

Set CI BP at 3700' and dumped 2 sacks of cement on top of BP. Calculated PB at 3695'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 3652-54', 3678-80'. Treated new perforations with 500 gallons of 15% NE acid. Flushed with 15 barrels of water. Maximum pressure 2600#, ISIP 1300#, after 10 minutes on vacuum. Swabbed and tested well. Treated with 500 gallons of 15% NE acid. Flushed with 15 barrels of water. Maximum pressure 2900#, minimum 1000#. ISIP 1100#, after 10 minutes 500#. AIR .5 BPM. Swabbed and tested. Treated with 2000 gallons of 15% NE acid. Maximum pressure 2400#, ISIP 1400#, after 10 minutes 0#. Swabbed and cleaned up. Frac treated with 10,000 gallons of gel water and 15,000# sand. Flushed with 20 barrels of gel water. Maximum pressure 3600#, minimum 3300#, ISIP 1300#, after 15 minutes 800#. AIR 12.1 BPM. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallinger TITLE Area Engineer DATE September 25, 1972
APPROVED BY J. D. Ramo TITLE Supervisor DATE SEP 26 1972

RECEIVED

SEP 25 1972

OIL CONSERVATION COMM.
HOBBES, N. M.