NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 Hosbs office occ (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS (Sybmit to appropriate District Office as per Commission Rede (1866) Name of Company Address Gulf Oil Corporation Box 2167, Hebbs, New Mexico ter | Section | Township | Range Lease Well No. Unit Letter Theodore Anderson 3 37-E Date Work Performed Pool County Aug. 23-Sopt. **Homment** THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Plugged back, perforeted and acid treated as follows: 1. Set Baker 52" CI cement retainer at 3755'. Latched into retainer with 2-3/8" tbg. 2. Pumped 208 sacks Incor cement down the below retainer thru cag perfs 3760-80'. Squeezed with 2000#. Reversed out approx. 15 sacks. WOC. 3. Executive states are tested casing with 1000# for 30 minutes. 0. K. 4. Perforated 52" casing 3715-17', 3741-43', 3749-51' with 4, 1/2" JHPF. Treated with 500 gals 15% NE acid. IR .8 BPM. TF 2400#. Re-treated with 500 gals 15% NF acid. IR 22 BPM. TP 2500. New PBD 37551. Witnessed by Position Company F. C. Crawford Field Foreman Gulf Oil Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date 3546' GL 38701 3800-38701 3-9-37 Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth 2-3/8" 38501 531 38001 Perforated Interval(s) Open Hole Interval Producing Formation(s) **38**00**-3**870**'** Grayburg RESULTS OF WORKOVER Date of Oil Production Gas Production Test Water Production Gas Well Potential GOR Test BPD MCFPD Cubic feet/Bbl MCFPD Before Workover Well elesed in prier to workover. After Workover 9-1-59 320 (est. I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knowledge. Approved by Name Title Position Area Production Supt. Date Company Gulf Oil Corporation