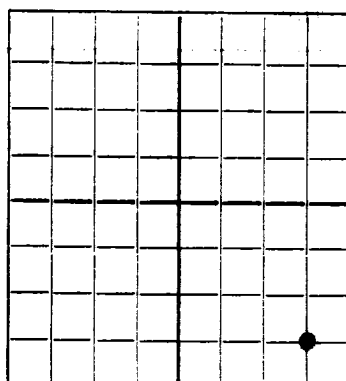


-N-

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

RECEIVED
MAY 2 1937
DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Theodore Anderson

Company or Operator

Lease

Well No. 5 in SE SE of Sec. 8, T. 20S

R. 37E, N. M. P. M., Magnolia Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of SE SE

If State land the oil and gas lease is No. - Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 1-28-37 19 Drilling was completed 3-7-37 19

Name of drilling contractor Loffland Bros. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 5546 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5770 to 5870 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	32.75	8	Lapw.	274'				
7-5/8	22	8	Lapw.	2571'				
5-1/2	17	10	Lapw.	5800'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4	10-5/4	274	200	Halliburton		
8-7/8	7-5/8	2571	288	"		
6-5/4	5-1/2	5800	150			
* Re-cemented with 400 sacks.						

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5870' feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 16th, 1937 19

The production of the first 24 hours was 2,036 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 995,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

Tulsa, Oklahoma

April 29th, 1937

day of April, 1937

Name R. D. Anderson

Position General Superintendent

Representing Gulf Oil Corporation

FORMATION RECORD

101-101001

FROM	TO	THICKNESS IN FEET	FORMATION
0'	258'		Sand and shells
	300		Red Bed
	768		Red bed and shells
	1060		Red rock
	1178		Anhydrite
	1188		Salt
	1200		Anhydrite
	1390		Salt and shells
	1410		Anhydrite
	1460		Salt and shells
	1555		Anhydrite and salt
	1600		Anhydrite
	1722		Salt and Anhydrite
	1952		Salt and shells
	2094		Salt, Anhydrite and shells
	2226		Anhydrite
	2280		Salt
	2505		Anhydrite
	3805		Lime
	3870		Lime
			FORMATION TOPS:
			Anhydrite 1065'
			Salt 1178
			Base of Salt 2290
			U S A 3770
			Pay 3815