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Supersedes Old C-104 and C-110 Effective 1-1-65

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Area Production Manager

10-10-69

(Title)

(Date)

TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Gulf Oil Corporation Address Bex 670, Hobbs, N.M. 88240 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Re-entered plugged and abandoned well Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Bertie Whitmire 1 Crayburg-Sen Andres State, Federal or Fee Pas 1980 Feet From The **north** 1980 Unit Letter Line and Feet From The \_\_\_\_\_\_\_\_ 8 203 37E Line of Section Township Range , NMPM, Les County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Shell Pipeline Corporation Box 1910, Hidland, Texas 79701

Address (Give address to which approved copy of this form is to be sent) ame of Authorized Transporter of Casinghead Gas or Dry Gas [ Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma Unit Two. Rae. Is gas actually connected? If well produces oil or liquids, give location of tanks. B 8 203 37E Yes 10-8-69 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Same Res'v. Diff. Res'v. Designate Type of Completion -(X)I Date Compl. Ready to Prod. Total Depth Re-entered 10-2-69 10-4-69 35981 Elevations (DF, RKB, RT, GR, etc.) Top Oil Name of Producing Formation Tubing Depth 34301 3557° GL Momment (Gray-SA) <u>3467°</u> Depth Casing Shoe Perforations <u>3467-691, 3512-141, 3539-411, 3566-681</u> TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET 10-3/4 13-3/8\* 2521 200 9-7/8# 7-5/8\* 1077 200 5-1/2\* 2-3/8\* 6-3/4× 275 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 10-4-69 10-4-69 Flow Length of Test Casing Pressure Choke Size Tubing Pressu 20/64# Gas-MCF 24 hours 780# Water - Bbls. Actual Prod. During Test 7 6 1300 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT TITLE. ORIGINAL SIGNED FY C. D. BOPLANE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.