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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

SEP 17 1 10 PM '69

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bertie Whitmore	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Mormont	
12. County	
Lea	
19. Proposed Depth	19A. Formation
3600'	Grayburg
20. Rotary or C.T.	
Reverse Unit	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3557' GL	Blanket
21B. Drilling Contractor	
22. Approx. Date Work will start	
9-25-69	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
Re-enter Plugged and Abandoned well	
b. Type of Well	
DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>
PLUG BACK <input type="checkbox"/>	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator	
Gulf Oil Corporation	
3. Address of Operator	
Box 670, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER G	LOCATED 1980
FEET FROM THE North LINE	
AND 1980	FEET FROM THE East LINE OF SEC. 8
TWP. 20-S RGE. 37-E NMPM	
5. Proposed Depth	
3600'	
6. Formation	
Grayburg	
7. Rotary or C.T.	
Reverse Unit	
8. Elevations (Show whether DF, RT, etc.)	
3557' GL	
9. Kind & Status Plug. Bond	
Blanket	
10. Drilling Contractor	
11. Approx. Date Work will start	
9-25-69	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8"	10-3/4"	32#	252'	200 sacks	
9-7/8"	7-5/8"	22#	1077'	200 sacks	
6-3/4"	5-1/2"	17#	3774'	275 sacks	

It is proposed to clean out to approximately 3600'. Test 5-1/2" casing with 500#. Spot 250 gallons of 15% NE acid from 3570' to 3320'. Perforate 5-1/2" casing with 2, 1/2" JHPF from 3420-22', 3467-69', 3512-14', 3539-41' and 3566-68'. Break down formation and displace acid. Swab and clean up. Treat new perforations with 3000 gallons of 15% NE acid. Swab and test and place well on production.

12-22-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. D. BORLAND Title Area Production Manager Date September 18, 1969

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE SEP 24 1969

CONDITIONS OF APPROVAL, IF ANY: