

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Plugging Back	XX

November 28, 1951

Hobbs, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation Company or Operator B. Whitmore Lease Well No. 1 in the
SW NE of Sec. 8, T. 20S, R. 37E, N. M. P. M.,
Monument Pool Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on September 26, 1951, 19
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 3882'. On November 22, 1951, set 5-1/2" Model B cast iron Baker bridging plug at 3765'. Dumped 1/2 sack cement on top. On November 23 ran SLM and found top of cement above bridging plug at 3763'. Applied pressure on casing to test cement and bridging plug. Hole took 1 bbl water per minute with 275# Pressure. Nov. 26th dumped 1/2 sack calseal. SLM showed top Calseal at 3761' - 2' fill up. Dumped 4 gals Hydromite. Ran SLM found top Hydromite at 3759' - 2' fill up. Job complete 7:45 p.m. November 27, 1951. Nov. 27th ran Dowell Spinner Survey, found holes in 5-1/2" casing at 3756-3758' - no fluid passing plug. Perforations at 3730'. Lane Wells 5-1/2" OD BOC packer set at 3620'.

RESULTS:

Flowed 350 bbls 32.5 gravity oil 78 bbls water thru 2-3/8" tubing in 10 hours. 24 hour gas volume 440,900 cf. GOR 525. Tubing Pressure 100 - CP - Packer.

Witnessed by N. B. Jordan Name Gulf Oil Corporation Company Field Foreman Title

APPROVED:
OIL CONSERVATION COMMISSION

Noy Yankovich
Name
Title

I hereby swear or affirm that the information given above is true and correct.

Name *Char Taylor*
Position Area Prod. Supt.
Representing Gulf Oil Corporation Company or Operator
Address Box 2167, Hobbs, New Mexico

Date

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