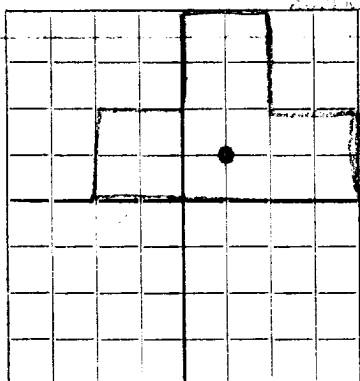


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following instructions. SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Bertie Whitman

Company or Operator

Lease

Well No. 1

of Sec. 8

T.

208

R. 57E

N. M. P. M.

Montezuma

Lea

County.

Well is 660

feet south of the North line and

660

feet west of the East line of

SW NE

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma.

Drilling commenced

Oct. 2nd,

1936

Drilling was completed

Oct. 30th,

1936

Name of drilling contractor

McQueen &amp; Cleveland

Address

Fort Worth, Texas

Elevation above sea level at top of casing

3557

feet.

The information given is to be kept confidential until

19

## OIL SANDS OR ZONES

No. 1, from

5725

to

5882'

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	22	8	Lapw.	252'				
7-5/8	22	8	Lapw.	1077'				
5-1/2	17	10	Lapw.	3775'				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4	10-5/4	252	200	Halliburton		
7-5/8	7-5/8	1077	200	"		
5-1/2	5-1/2	3775	275	"		

## PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-chloric Acid	1000	10-23-36		

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 5882' feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing Nov. 16th, 1936, 19

The production of the first 24 hours was 456 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 1,522,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller  
Driller  
Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th

Tulsa, Oklahoma. Dec. 18th, 1936

Place

Date

day of December, 1936

Name

Position General Superintendent

Representing

Gulf Oil Corporation

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	50'		Calechi and sand
	85		Sand
	190		sand and calechi
	265		red bed
	320		red rock
	340		hard sand
	662		red bed
	1080		red rock
	1150		anhydrite
	1326		salt and shells
	1766		salt, anhydrite and shells
	2070		salt and anhydrite
	2260		salt and shells
	2300		anhydrite and salt
	2342		hard anhydrite
	2425		anhydrite and gyp
	2461		lime
	2562		anhydrite, streaks of lime
	2690		anhydrite and lime
	3188		gas sand
	3206		lime
	3405		hard grey lime
	3439		lime
	3495		hard lime
	3550		soft lime
	3557		hard lime
	3882		lime